

Eastern Power Networks plc

Use of System Charging Statement

Notice of Charges

Effective from 1 April 2016 to 31 March 2017

Version 1.0



Version Control

Version	Date	Description of version and any changes made
V1.0	21/12/2015	Final Charges

A change-marked version of this statement can be provided upon request.

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1. Introduction

- 1.1. This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges¹ for the use of our Distribution System and to provide the schedule of adjustment factors² that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.
- 1.2. Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the glossary.
- 1.3. The charges in this statement are calculated using the Common Distribution Charging Methodology (CDCM) for Low Voltage and High Voltage (LV and HV) Designated Properties and the Extra-high Voltage (EHV) Distribution Charging Methodology (EDCM) for Designated EHV Properties.
- 1.4. Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.
- 1.5. The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.
- 1.6. All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.
- 1.7. The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from www.ukpowernetworks.co.uk.

¹ Charges can be positive or negative.

² Also known as Loss Adjustment Factors or Line Loss Factors.

Validity period

- 1.8. This charging statement is valid for services provided between the effective from date and the effective to date stated on the front of the statement. This statement remains valid between those dates until updated by a revised version.
- 1.9. When using this charging statement, care should be taken to ensure that the statement or statements covering the period that is of interest are used.
- 1.10. Notice of any revision to the statement will be provided to Users of our Distribution System. The latest statements can be downloaded from www.ukpowernetworks.co.uk.

Contact details

- 1.11. If you have any questions about this statement please contact:

Harminder Basi, Pricing Manager

Email: distributionpricing@ukpowernetworks.co.uk

- 1.12. For enquiries regarding Connection Agreements and changes to maximum capacities please contact:

Connection Agreements Administration

Email: connection.agreements@ukpowernetworks.co.uk

Post: Agreements Manager, UK Power Networks, Energy House, Hazelwick Avenue, Crawley, RH10 1EX

- 1.13. For all other queries please contact General Enquiries on: **0845 601 4516**
- 1.14. You can also find us on Facebook (www.facebook.com/ukpowernetworks) and Twitter (twitter.com/ukpnnews)

2. Charge application and definitions

- 2.1. The following section details how the charges in this statement are applied and billed to Users of our Distribution System.
- 2.2. We utilise two billing approaches depending on the type of metering data received. The 'Supercustomer' approach is used for Non-Half-Hourly (NHH) metered, NHH unmetered or aggregated Half-Hourly (HH) metered premises and the 'Site-specific' approach is used for HH metered or pseudo HH unmetered premises.
- 2.3. Typically NHH metered and aggregated HH metered are domestic and small businesses, HH metered are larger businesses and unmetered premises are normally streetlights.

Supercustomer billing and payment

- 2.4. Supercustomer billing and payment applies to Metering Points registered as NHH metered, NHH unmetered or aggregated HH metered. The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Non Half Hourly Distribution Use of System (DUoS) Report' data flow.
- 2.5. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Invoices are reconciled over a period of approximately 14 months to reflect later and more accurate consumption figures.
- 2.6. The charges are applied on the basis of the LLFC assigned to a Meter Point Administration Number (MPAN), and the units consumed within the time periods specified in this statement. These time periods may not necessarily be the same as those indicated by the Time Pattern Regimes (TPRs) assigned to the Standard Settlement Configuration (SSC). All LLFCs are assigned at our sole discretion.

Supercustomer charges

- 2.7. Supercustomer charges include the following components:
 - a fixed charge, pence/MPAN/day; there will only be one fixed charge applied to each MPAN; and
 - unit charges, pence/kWh; more than one unit charge may apply depending on the type of tariff for which the MPAN is registered.
- 2.8. Users who supply electricity to a Customer whose Metering System is:
 - Measurement Class A or B, and settled on Profile Classes (PC) 1 to 8;or
 - Measurement Class F or G;

- will be allocated the relevant charge structure set out in Annex 1.
- 2.9. Measurement Class A charges apply to Exit/Entry Points where NHH metering is used for Settlement.
 - 2.10. Measurement Class B charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001³ and where operated in accordance with Balancing and Settlement Code (BSC) procedure 520⁴.
 - 2.11. Measurement Class F and G charges apply to Exit/Entry Points where HH aggregated metering is used for Settlement.
 - 2.12. Identification of the appropriate charge can be made by cross-reference to the LLFC.
 - 2.13. Valid Settlement PC/SSC/Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A and B are detailed in Market Domain Data (MDD).
 - 2.14. Where an MPAN has an invalid Settlement combination, the 'Domestic Unrestricted' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'Domestic Unrestricted' fixed and unit charges will be applied for each invalid SSC/TPR combination.
 - 2.15. The time periods for unit charges where the Metering System is Measurement Class A and B are as specified by the SSC. To determine the appropriate charge rate for each SSC/TPR a lookup table is provided in the spread sheet that accompanies this statement⁵.
 - 2.16. The time periods for unit charges where the Metering System is Measurement Class F and G are set out in the table 'Time Bands for Half Hourly Metered Properties' in Annex 1.
 - 2.17. The 'Domestic Off-Peak' and 'Small Non-Domestic Off-Peak' charges are additional to either an unrestricted or a two-rate charge.

Site-specific billing and payment

- 2.18. Site-specific billing and payment applies to Measurement Class C, D and E Metering Systems settled as HH metered. The site-specific billing and payment

³ The Electricity (Unmetered Supply) Regulations 2001 available from <http://www.legislation.gov.uk/ukxi/2001/3263/made>

⁴ Balancing and Settlement Code Procedures on unmetered supplies are available from <https://www.elexon.co.uk/reference/technical-operations/unmetered-supplies/>

⁵ Eastern Power Networks - Schedule of charges and other tables – 2016 V1.0.xlsx

approach to Use of System (UoS) billing makes use of HH metering data at premises level received through Settlement.

- 2.19. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.20. The charges are applied on the basis of the LLFCs assigned to the MPAN (or the Metering System Identifier (MSID) for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.
- 2.21. All LLFCs are assigned at our sole discretion. Where an incorrectly applied LLFC is identified, we may at our sole discretion apply the correct LLFC and/or charges.

Site-specific billed charges

2.22. Site-specific billed charges may include the following components:

- a fixed charge, pence/MPAN/day or pence/MSID/day;
 - a capacity charge, pence/kVA/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
 - an exceeded capacity charge, pence/kVA/day, if a site exceeds its MIC and/or MEC;
 - unit charges, pence/kWh, more than one unit charge may be applied;
- and
- an excess reactive power charge, pence/kVArh, for each unit in excess of the reactive charge threshold.

2.23. Users who wish to supply electricity to Customers whose Metering System is Measurement Class C, D or E or CVA will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

2.24. Measurement Class C, E or CVA charges apply to Exit/Entry Points where HH metering, or an equivalent meter, is used for Settlement purposes.

2.25. Measurement Class D charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001⁶ and where operated in accordance with BSC procedure 520⁷.

⁶ The Electricity (Unmetered Supply) Regulations 2001 available from <http://www.legislation.gov.uk/uksi/2001/3263/made>

⁷ Balancing and Settlement Code Procedures on unmetered supplies are available from <https://www.elexon.co.uk/reference/technical-operations/unmetered-supplies/>

- 2.26. Fixed charges are generally levied on a pence per MPAN/MSID per day basis. Where two or more HH MPANs/MSIDs are located at the same point of connection (as identified in the connection agreement), with the same LLFC, and registered to the same Supplier, only one daily fixed charge will be applied.
- 2.27. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.
- 2.28. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.
- 2.29. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

Time periods for half-hourly metered properties

- 2.30. The time periods for the application of unit charges to LV and HV Designated Properties that are HH metered are detailed in Annex 1. We have not issued a notice to change the time bands.
- 2.31. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

Time periods for pseudo half-hourly unmetered properties

- 2.32. The time periods for the application of unit charges to connections that are pseudo HH metered are detailed in Annex 1. We have not issued a notice to change the time bands.

Application of capacity charges

- 2.33. The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable capacity

- 2.34. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.
- 2.35. The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.
- 2.36. Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum demand. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received.

It should be noted that, where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.

- 2.37. In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC and/or MEC previously agreed by the distributor for the relevant premises' connection. A Customer can seek to agree or vary the MIC and/or MEC by contacting us using the contact details in paragraph 1.12.

Exceeded capacity

- 2.38. Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the exceeded capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the month in which the breach occurs.

Demand exceeded capacity

$$\text{Demand exceeded capacity} = \max(2 \times \sqrt{AI^2 + \max(RI, RE)^2} - MIC, 0)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum import capacity (kVA)

- 2.39. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.40. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation exceeded capacity

$$\text{Generation exceeded capacity} = \max(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum export capacity (kVA)

- 2.41. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.
- 2.42. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby capacity for additional security on site

- 2.43. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

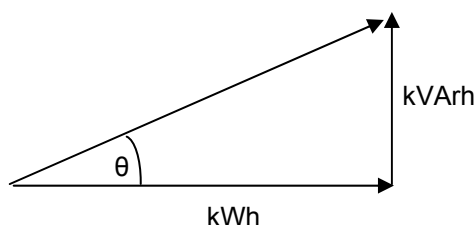
Minimum capacity levels

- 2.44. There is no minimum capacity threshold.

Application of charges for excess reactive power

- 2.45. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of its total active power (measured in kWh), excess reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.
- 2.46. Power Factor is calculated as follows:

$\cos \theta = \text{Power Factor}$



- 2.47. The chargeable reactive power is calculated as follows:

Demand chargeable reactive power

$$\text{Demand chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AI \right), 0 \right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

- 2.48. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.49. The square root calculation will be to two decimal places.
- 2.50. This calculation is completed for every half hour and the values summated over the billing period.

Generation chargeable reactive power

$$\text{Generation chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AE \right), 0 \right)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

- 2.51. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.52. The square root calculation will be to two decimal places.
- 2.53. This calculation is completed for every half hour and the values summated over the billing period.

Incorrectly allocated charges

- 2.54. It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection and metering information. We are responsible for deciding the voltage of connection while the Supplier determines and provides the metering information.
- 2.55. Generally, the voltage of connection is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer. This is normally established when the MPAN/MSID is

created and will include information about whether the MPAN/MSID is for import or export purposes. Where an MPAN/MSID is used for export purposes the type of generation (intermittent or non-intermittent) will also be determined.

- 2.56. The Supplier provides us with metering information which enables us to allocate charges where there is more than one charge per voltage level. This metering data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When this happens we will change the allocation of charges accordingly.
- 2.57. Where it has been identified that a LLFC/charge is likely to be incorrectly allocated due to the wrong voltage of connection, incorrect import/export details or an incorrectly noted metering location then a correction request should be made to us. Requests from persons other than the current Supplier must be accompanied by a Letter of Authority from the Customer; the existing Supplier must also acknowledge that they are aware that a correction request has been made. Any request must be supported by an explanation of why it is believed that the current charge is wrongly applied along with supporting information, including, where appropriate photographs of metering positions or system diagrams. Any request to correct the current LLFC/charge that also includes a request to backdate the correction must include justification as to why it is considered appropriate to backdate the change.
- 2.58. If it has been identified that a charge has been incorrectly allocated due to the metering data then a correction request should be made to the Supplier.
- 2.59. Where we agree that an MPAN/MSID has been incorrectly assigned to the wrong voltage level we will correct it by allocating the correct set of charges for that voltage level. Any adjustment for incorrectly applied charges will be as follows:
- Any credit or additional charge will be issued to the Supplier/s who were effective during the period of the change.
 - The correction will be applied from the date of the request, back to the date of the incorrect allocation or, up to the maximum period specified by the Limitation Act (1980), which covers a six year period; whichever is the shorter.
- 2.60. Should we reject the request a justification will be provided to the requesting party.
- 2.61. We shall not unreasonably withhold or delay any agreement to correct the charges applied and would expect to reach agreement within three months from the date of request.

Generation charges for pre-2005 designated EHV properties

2.62. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from UoS charges for generation unless one of the following criteria has been met:

- 25 years have passed since their first energisation/connection date (i.e. Designated EHV Properties with connection agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive use of system charges for generation from the next charging year following the expiry of their 25 years exemption, (starting 1st April), or
- the person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to UoS charges for generation.

If a notice to opt in has been provided there will be no further opportunity to opt out.

2.63. Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be eligible to be charged for the additional capacity required or energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract UoS charges as with other non-exempt generators.

Provision of billing data

2.64. Where HH metering data is required for UoS charging and this is not provided in accordance with the BSC or the Distribution Connection and Use of System Agreement (DCUSA), such metering data shall be provided to us by the User of the system in respect of each calendar month within five working days of the end of that calendar month.

2.65. The metering data shall identify the amount consumed and/or produced in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.

2.66. Metering data shall be provided in an electronic format specified by us from time to time and, in the absence of such specification, metering data shall be provided in a comma-separated text file in the format of Master Registration Agreement (MRA) data flow D0036 (as agreed with us). The data shall be emailed to UKPNDuosServices@ukpowernetworks.co.uk.

2.67. We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and Exempt

Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.9 will be applied to the active consumption in any half hour.

Out of area use of system charges

2.68. We do not operate networks outside our Distribution Services Area.

Licensed distribution network operator charges

2.69. Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Services Area.

2.70. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the All-the-way Charge and is dependent upon the voltage of connection of each embedded network to the host DNO's network. The same charge elements will apply as those that match the LDNO's end Customer charges. The relevant charge structures are set out in Annex 4.

2.71. Where a NHH settled MPAN has an invalid Settlement combination, the 'LDNO HV: Domestic Unrestricted' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'LDNO HV: Domestic Unrestricted' fixed and unit charges will be applied for each invalid SSC/TPR combination.

2.72. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

2.73. For Nested Networks the relevant charging principles set out in DCUSA [Schedule 21](http://www.dcusa.co.uk/SitePages/Documents/DCUSA-Documents/DCUSA-Documents.aspx) will apply. <http://www.dcusa.co.uk/SitePages/Documents/DCUSA-Documents/DCUSA-Documents.aspx>

Licence exempt distribution networks

2.74. The Electricity and Gas (Internal Market) Regulations 2011 introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas suppliers for Customers within those networks.

2.75. When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.

2.76. Licence exempt distribution networks owners can provide third party access using either full settlement metering or the difference metering approach.

Full settlement metering

2.77. This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the exempt distribution network.

2.78. In this approach our UoS charges will be applied to each MPAN.

Difference metering

2.79. This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach the Customers requiring third party access on the exempt distribution network will have their own MPAN and must have a HH Metering System.

2.80. Unless agreed otherwise, our UoS charges will be applied using gross settlement.

Gross settlement

2.81. Where one of our MPANs is embedded within a licence exempt distribution network connected to our Distribution System, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.82. We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

- be provided in a text file in the format of the D0036 MRA data flow;
- the text file shall be emailed to UKPNDuosServices@ukpowernetworks.co.uk;
- the title of the email should also contain the phrase “gross data for difference metered private network”;
- the text filename shall be formed of the metering reference specified by us followed by a hyphen, followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”; and

- the title of the email shall contain the metering reference specified by us in place of the Settlement MPAN, i.e. a dummy alphanumeric reference to enable the relating of the gross metered data to a given boundary MPAN.
- 2.83. For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

Net settlement

- 2.84. Where one of our MPANs is embedded within a licence exempt distribution network connected to one of our distribution systems, and difference metering is in place for Settlement purposes, and we do **not** receive gross measurement data for the boundary MPAN, we will charge the boundary MPAN Supplier based on the net measurement for use of our Distribution System. Charges will also be levied directly to the Supplier of the embedded MPAN(s) connected within the licence exempt distribution network based on the actual data received.
- 2.85. The charges applicable for an embedded MPAN are unit charges only. These will be the same values as those at the voltage of connection to the licence exempt distribution network. The fixed charge and capacity charge, at the agreed MIC/MEC of the boundary MPAN, will be charged to the boundary MPAN Supplier.

3. Schedule of charges for use of the distribution system

- 3.1. Tables listing the charges for the use of our Distribution System are published in the annexes to this document.
- 3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from www.ukpowernetworks.co.uk.
- 3.3. Annex 1 contains charges applied to LV and HV Designated Properties.
- 3.4. Annex 2 contains the charges applied to our Designated EHV Properties and charges applied to LDNOs for Designated EHV Properties connected within their embedded Distribution System.
- 3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected in their embedded Distribution System.

4. Schedule of line loss factors

Role of line loss factors in the supply of electricity

- 4.1. Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost⁸ as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy settlement to take metered consumption to a notional grid supply point so that Suppliers' purchases take account of the energy lost on the Distribution System.
- 4.2. We are responsible for calculating the Line Loss Factors⁹ (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC. This code covers the governance and rules for the balancing and settlement arrangements.
- 4.3. LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

Calculation of line loss factors

- 4.4. LLFs are calculated in accordance with BSC procedure 128. BSCP 128 sets out the procedure and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.
- 4.5. LLFs are calculated for a set number of time periods during the year, using either a generic method or a site-specific method. The generic method is used for sites connected at LV or HV and the site-specific method is used for sites connected at EHV or where a request for site-specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site-specific calculation.
- 4.6. The definition of EHV used for LLF purposes differs from the definition used for defining Designated EHV Properties in the EDCM. The definition used for LLF purposes can be found in our LLF methodology.
- 4.7. The Elexon website (<http://www.elexon.co.uk/reference/technical-operations/losses/>) contains more information on LLFs. This page also has links to BSCP128 and to our LLF methodology.

Publication of line loss factors

- 4.8. The LLFs used in Settlement are published on the Elexon portal website, www.elexonportal.co.uk. The website contains the LLFs in standard industry data

⁸ Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

⁹ Also referred to as Loss Adjustment Factors.

formats and in a summary form. A user guide with details on registering and using the portal is also available.

- 4.9. The BSCP128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.
- 4.10. Illustrative LLFs based on the latest LLFs are provided in Annex 5 of this statement. These illustrative LLFs are provided with reference to the metered voltage or associated LLFC for generic LLFs and by reference to the LLFCs for site specific LLFs. Each LLF is applicable to a defined time period.
- 4.11. When using the tables in Annex 5, reference should be made to the LLFC allocated to the MPAN to find the appropriate values.

5. Notes for Designated EHV Properties

EDCM nodal costs

- 5.1. A table which shows the underlying nodal costs used to calculate the current EDCM charges is provided in the 'Schedule of Charges and other tables' document. They can be found in the 'Nodal prices' tab of the published document on our website www.ukpowernetworks.co.uk.
- 5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations, which will then form the basis of future prices: the charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

Charges for new Designated EHV Properties

- 5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published in an addendum to that statement as and when necessary.
- 5.4. The form of the addendum is detailed in Annex 6 to this statement.
- 5.5. The addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website. The addendum will include charge information that under enduring circumstances would be found in Annex 2 and LLFs that would normally be found in Annex 5.
- 5.6. The new Designated EHV Properties charges will be added to Annex 2 in the next full statement released.

Charges for amended Designated EHV Properties

- 5.7. Where an existing Designated EHV Property is modified and energised in the charging year, we may revise the EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website. The modified Designated EHV Property charges will be added to Annex 2 in the next full statement released.

Demand-side management

- 5.8. New or existing Designated EHV Property Customers may wish to offer part of their MIC to be interruptible by us (for active network management purposes other than normal planned or unplanned outages) in order to benefit from any reduced UoS charges calculated using the EDCM.

- 5.9. Several options exist in which we may agree for some or the entire MIC to be interruptible. Under the EDCM the applicable demand capacity costs would be based on the MIC minus the capacity subject to interruption.
- 5.10. If you are interested in making part or all of your MIC interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function;
- By emailing connections.gateway@ukpowernetworks.co.uk
 - By telephone to **0845 243 0040**
 - By writing to UK Power Networks, Projects Gateway, Metropolitan House, Darkes Lane, Potters Bar, EN6 1AG

You must make an express statement in your application that you have an interest in some or all of the import capacity being interruptible for active network management purposes.

- 5.11. If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's MIC interruptible you should in the first instance contact our Agreements Manager at the address in paragraph 1.12.
- 5.12. A guide to DSM is also available. This provides more information on the type of arrangement that might be put in place should you request to participate in DSM arrangements. This document is available by contacting our Agreements Manager at the address in paragraph 1.12.

6. Electricity distribution rebates

- 6.1. We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

7. Accounting and administration services

- 7.1. We reserve the right to impose payment default remedies. The remedies are as set out in DCUSA where applicable or else as detailed in the following paragraph.
- 7.2. If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at base rate plus 8%) and administration charges may be imposed.
- 7.3. Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act;

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of use of system

- 8.1. No charges for Electrical Plant Provided Ancillary to the Grant of Use of System are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of transactional charges and other notices.

Appendix 1 - Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way Charge	A charge that is applicable to an end user rather than an LDNO. An end user in this context is a Supplier/User who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from www.elexon.co.uk/ELEXON/Documents/trading_arrangements.pdf .
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the electricity distribution licence.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from whom, a User or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point; Or A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity supplier) through an exit point).
Designated EHV Properties	As defined in standard condition 13B of the electricity distribution licence.
Designated Properties	As defined in standard condition 13A of the electricity distribution licence.

Term	Definition																																																												
Distributor IDs	<p>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.</p> <table border="1" data-bbox="646 369 1380 1478"> <thead> <tr> <th>ID</th> <th>Distribution Service Area</th> <th>Company</th> </tr> </thead> <tbody> <tr><td>10</td><td>East of England</td><td>UK Power Networks</td></tr> <tr><td>11</td><td>East Midlands</td><td>Western Power Distribution</td></tr> <tr><td>12</td><td>London</td><td>UK Power Networks</td></tr> <tr><td>13</td><td>Merseyside and North Wales</td><td>Scottish Power</td></tr> <tr><td>14</td><td>Midlands</td><td>Western Power Distribution</td></tr> <tr><td>15</td><td>Northern</td><td>Northern Powergrid</td></tr> <tr><td>16</td><td>North Western</td><td>Electricity North West</td></tr> <tr><td>17</td><td>Scottish Hydro Electric (and embedded networks in other areas)</td><td>Scottish Hydro Electric Power Distribution plc</td></tr> <tr><td>18</td><td>South Scotland</td><td>Scottish Power</td></tr> <tr><td>19</td><td>South East England</td><td>UK Power Networks</td></tr> <tr><td>20</td><td>Southern Electric (and embedded networks in other areas)</td><td>Southern Electric Power Distribution plc</td></tr> <tr><td>21</td><td>South Wales</td><td>Western Power Distribution</td></tr> <tr><td>22</td><td>South Western</td><td>Western Power Distribution</td></tr> <tr><td>23</td><td>Yorkshire</td><td>Northern Powergrid</td></tr> <tr><td>24</td><td>All</td><td>Independent Power Networks</td></tr> <tr><td>25</td><td>All</td><td>ESP Electricity</td></tr> <tr><td>26</td><td>All</td><td>Energetics Electricity Ltd</td></tr> <tr><td>27</td><td>All</td><td>The Electricity Network Company Ltd</td></tr> <tr><td>29</td><td>All</td><td>Harlaxton Energy Networks</td></tr> </tbody> </table>	ID	Distribution Service Area	Company	10	East of England	UK Power Networks	11	East Midlands	Western Power Distribution	12	London	UK Power Networks	13	Merseyside and North Wales	Scottish Power	14	Midlands	Western Power Distribution	15	Northern	Northern Powergrid	16	North Western	Electricity North West	17	Scottish Hydro Electric (and embedded networks in other areas)	Scottish Hydro Electric Power Distribution plc	18	South Scotland	Scottish Power	19	South East England	UK Power Networks	20	Southern Electric (and embedded networks in other areas)	Southern Electric Power Distribution plc	21	South Wales	Western Power Distribution	22	South Western	Western Power Distribution	23	Yorkshire	Northern Powergrid	24	All	Independent Power Networks	25	All	ESP Electricity	26	All	Energetics Electricity Ltd	27	All	The Electricity Network Company Ltd	29	All	Harlaxton Energy Networks
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Distribution Connection and Use of System Agreement (DCUSA)	<p>The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain.</p> <p>It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.</p>																																																												
Distribution Network Operator (DNO)	<p>An electricity distributor that operates one of the 14 distribution services areas and in whose electricity distribution licence the requirements of Section B of the standard conditions of that licence have effect.</p>																																																												
Distribution Services Area	<p>The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.</p>																																																												

Term	Definition
Distribution System	<p>The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from:</p> <ul style="list-style-type: none"> • Grid Supply Points or generation sets or other entry points to the points of delivery to: • Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) <p>that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.</p>
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded LDNO	This refers to an LDNO operating a distribution system which is embedded within another distribution system.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another distribution system.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee's distribution system at which electricity flows to or from the Distribution System.
GSP group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.

Term	Definition
Intermittent Generation	Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover cannot be made available on demand, in accordance to the definitions in Engineering Recommendation P2/6. These include wind, tidal, wave, photovoltaic and small hydro.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in Market Domain Data - see https://www.elexonportal.co.uk/MDDVIEWER
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a licence in respect of electricity distribution activities in Great Britain.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the distribution system.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges.
Load Factor	$= \frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.

Term	Definition
Measurement Class	<p>A classification of metering systems used in the BSC which indicates how consumption is measured, i.e.:</p> <ul style="list-style-type: none"> • Measurement class A – non-half-hourly metering equipment; • Measurement class B – non-half-hourly unmetered supplies; • Measurement class C – half-hourly metering equipment at or above 100kW premises; • Measurement class D – half-hourly unmetered supplies; • Measurement class E – half-hourly metering equipment below 100kW premises with current transformer; • Measurement class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises; and • Measurement class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises.
Meter Timeswitch Code (MTC)	<p>MTCs are three digit codes allowing suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.</p>
Metering Point	<p>The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'metering points'.</p>
Metering Point Administration Number (MPAN)	<p>A number relating to a Metering Point under the MRA.</p>
Metering System	<p>Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.</p>
Metering System Identifier (MSID)	<p>MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the MRA.</p>
Master Registration Agreement (MRA)	<p>The MRA is an Agreement that sets out terms for the provision of Metering Point Administration Services (MPAS) Registrations, and procedures in relation to the Change of Supplier to any premises/metering point.</p>
Nested Networks	<p>This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→secondary nested DNO→customer).</p>
Non-Intermittent Generation	<p>Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can be made available on demand, in accordance to the definitions in Engineering Recommendation P2/6. The generator can choose when to operate, and bring more benefits to the network if it runs at times of high load. These include combined cycle gas turbine (CCGT), gas generators, landfill, sewage, biomass, biogas, energy crop, waste incineration and combined heat and power (CHP).</p>

Term	Definition
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in settlement to group customers with similar consumption patterns to enable the calculation of consumption profiles.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a metering point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520 ¹⁰ .
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the DNO e.g. a supplier, generator or other LDNO.

¹⁰ Balancing and Settlement Code Procedures are available from www.elexon.co.uk

Appendix 2 - Guidance notes¹¹

Background

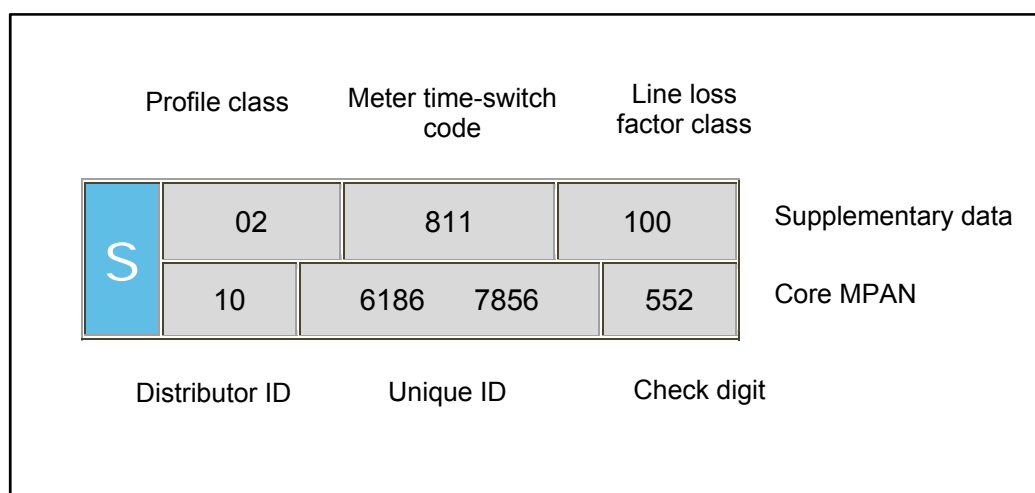
- 1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.
- 1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the supplier may pass through the distribution charge as an identifiable line item on the electricity bill.
- 1.3. Where electricity is generated at a property your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.
- 1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

Meter point administration

- 1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).
- 1.6. The full MPAN is a 21 digit number, preceded by an 'S'. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.
- 1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

¹¹ These guidance notes are provided for additional information and do not form part of the application of charges.

Full MPAN diagram



- 1.8. Generally, you will only need to know the Distributor ID and line loss factor class to identify the distribution charges for your premises. However, there are some premises where charges are specific to that site. In these instances the charges are identified by the core MPAN. The Distributor ID for Eastern Power Networks is 10. Other Distributor IDs can be referenced in the glossary.
- 1.9. Additionally it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of customers:
- '01' – Domestic customers with unrestricted supply
 - '02' – Domestic customers with restricted load, for example off-peak heating
 - '03' – Non-domestic customers with unrestricted supply
 - '04' – Non-domestic customers with restricted load, for example off-peak heating
 - '05' – Non-domestic maximum demand customers with a Load Factor of less than 20%
 - '06' – Non-domestic maximum demand customers with a Load Factor between 20% and 30%
 - '07' – Non-domestic maximum demand customers with a Load Factor between 30% and 40%
 - '08' – Non-domestic maximum demand customers with a Load Factor over 40% or non-half-hourly metered generation customers
 - '00' – Half-hourly metered demand and generation customers
- 1.10. Unmetered Supplies will be allocated to profile class 01, 08 and 00 depending on the type of load or the measurement method of the load.

- 1.11. The allocation of the profile class will affect your charges. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

Your charges

- 1.12. All distribution charges that relate to our Distributor ID are provided in this statement.
- 1.13. You can identify your charges by referencing your line loss factor class, from Annex 1. If the MPAN is for a Designated EHV Property then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3. When identifying charges in Annex 2, please note that some line loss factor classes have more than one charge. In this instance you will need to select the correct charge by cross referencing with the core MPAN provided in the table.
- 1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of charges and other tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from www.ukpowernetworks.co.uk.

Reducing your charges

- 1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside the peak periods and generation credits more beneficial, although the ability to directly benefit will be linked to the structure of your supply charges.
- 1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

- 1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.
- 1.18. Reactive Power (kVAh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA).

Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.

- 1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.
- 1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively poor power factor can be corrected centrally near to the meter.
- 1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

Site-specific EDCM charges

- 1.22. A site classified as a Designated EHV Property is subject to a locational based charging methodology (referred to as EDCM) for higher voltage network users. Distributors use two approved approaches: Long Run Incremental Cost Pricing (LRIC) and Forward Cost Pricing (FCP) and we use the LRIC. The EDCM will apply to Customers connected at Extra High Voltage or connected at High Voltage and metered at a high voltage substation.
- 1.23. EDCM charges are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand or generation without the need to upgrade the electricity infrastructure. The charges also reflect the networks specifically used to deliver the electricity to the site as well as the usage at the site. Generators with non-intermittent output and deemed to be providing beneficial support to our networks may qualify to receive credit.
- 1.24. The charges under the EDCM comprise of the following individual components:
 - a) **Fixed charge** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the customer. The value of these assets is used as a basis to derive the charge.

b) **Capacity charge (pence/kVA/day)** - This charge comprises the relevant LRIC component, the National Grid Electricity Transmission cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in paragraph 1.12.

The LRIC cost is locational and reflects our assessment of future network reinforcement necessary at the voltage of connection (local) and beyond at all higher voltages (remote) relevant to the customer's connection. This results in the allocation of higher costs in more capacity congested parts of the network reflecting the greater likelihood of future reinforcement in these areas, and the allocation of lower costs in less congested parts of the network. The local LRIC cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs and a residual amount to ensure recovery of our regulated allowed revenue. The capacity charge recovers these costs using the customer usage profile and the relevant assets being used to transport electricity between the source substation and customer's Metering Point.

c) **Super-red unit charge (pence/kWh)** - This charge recovers the remote LRIC component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

- 1.25. Future charge rates may be affected by consumption during the Super-red period. Therefore reducing consumption in the Super-red time period may be beneficial.
- 1.26. **Reactive Power** -The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the customer's power factor, for example unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Annex 1 - Charges for use of the Distribution System by LV and HV Designated Properties

Eastern Power Networks - Effective between 1/4/2016 and 31/3/2017 - Final LV and HV charges

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Exceeded capacity charge p/kVA/day	Closed LLFCs
Domestic Unrestricted	3, 40	1	2.005			4.59				
Domestic Two Rate	7, 11, 25, 43, 46, 58	2	2.379	0.029		4.59				
Domestic Off Peak (related MPAN)	22, 29, 55, 61	2	0.091							
Small Non Domestic Unrestricted	201, 237, 238, 239	3	1.522			4.93				
Small Non Domestic Two Rate	15, 49, 205, 242, 247, 248	4	1.826	0.030		4.93				
Small Non Domestic Off Peak (related MPAN)	33, 64	4	0.178							
LV Medium Non-Domestic	250, 254	5-8	1.722	0.023		32.45				
LV Sub Medium Non-Domestic			1.034	0.013		9.77				
HV Medium Non-Domestic			0.680	0.004		98.31				
LV Network Domestic	1	0	15.259	0.131	0.023	4.59				
LV Network Non-Domestic Non-CT	200	0	13.754	0.117	0.021	5.24				
LV HH Metered	86	0	10.976	0.078	0.014	14.26	3.14	0.330	3.14	
LV Sub HH Metered	80	0	7.686	0.034	0.007	9.77	4.63	0.214	4.63	
HV HH Metered	84	0	6.364	0.020	0.004	98.31	3.84	0.179	3.84	
NHH UMS category A	100, 110, 150, 160	8	1.716							
NHH UMS category B	102, 112, 152, 162	1	2.564							
NHH UMS category C	103, 113, 153, 163	1	4.374							
NHH UMS category D	101, 111, 151, 161	1	1.153							
LV UMS (Pseudo HH Metered)	350	0	39.297	0.629	0.530					
LV Generation NHH or Aggregate HH	905, 912, 913	8 or 0	-0.885			0.00				
LV Sub Generation NHH			-0.784			0.00				
LV Generation Intermittent	901	0	-0.885			0.00		0.282		
LV Generation Non-Intermittent	915	0	-9.428	-0.088	-0.015	0.00		0.282		
LV Sub Generation Intermittent	902	0	-0.784			0.00		0.253		
LV Sub Generation Non-Intermittent	916	0	-8.395	-0.071	-0.013	0.00		0.253		
HV Generation Intermittent	903	0	-0.561			46.94		0.206		
HV Generation Non-Intermittent	918	0	-6.119	-0.029	-0.006	46.94		0.206		

Annex 2 - Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users)

Eastern Power Networks - Effective between 1/4/2016 and 31/3/2017 - Final EDCM charges

Time Periods for Designated EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
3VALSW	771	1014569699836				AFFINITY WATER LIMITED	0.529	166.69	5.30	5.30				
ABRSRF	869	1050000574685	ABRSRF	744	1050000574694	ABBOTS RIPTON SOLAR ENERGY LIMITED	2.100	17.05	2.91	2.91		3,409.95	0.05	0.05
ADBRKS	771	1023529546480				ADDENBROOKES NHS TRUST	1.380	2,867.99	3.80	3.80				
AIAMAN	771	1014569292506	AIAMAN	792	1030054607984	A I A MANAGEMENT LTD	2.906	7.94	17.99	17.99	-2.790	158.75	0.05	0.05
ARAMAN	800	1023483097981				AIRCRAFT RESEARCH ASSOCIATION LIMITED	0.105	6,210.73	0.92	0.92				
ARLAFD	771	1030081553176 1030081553404	ARLAFD	792	1030085114723 1030085114955	ARLA FOODS LIMITED	4.117	3,069.56	1.74	1.74		1,023.19	0.05	0.05
ASTONC	796	1050000834246	ASTONC	797	1050000834255	ASTON CLINTON	6.838	2.41	3.06	3.06		482.07	0.05	0.05
AVENUE	796	1050000774970	AVENUE	797	1050000774980	LIGHTSOURCE SPV 15 LIMITED	0.066	16.03	3.99	3.99		1,042.25	0.05	0.05
AW_GRA	771	1023477037942 1014571445536				ANGLIAN WATER SERVICES	2.782	166.69	6.76	6.76				
AWOUSE	771	1023475403798 1014571965793				ANGLIAN WATER SERVICES	2.790	166.69	4.06	4.06				
BARNFM	796	1050000774999	BARNFM	797	1050000775005	BARN FARM SOLAR	3.258	41.74	6.54	6.54		1,752.98	0.05	0.05
BAYFMS	870	1050000579318	BAYFMS	745	1050000579327	BAY FARM IMPORT	1.991	29.81	3.52	3.52		2,384.64	0.05	0.05
BDGHSE	796	1050000669548	BDGHSE	797	1050000669539	BOARDINGHOUSE WINDFARM LIMITED	0.392	26.39	1.53	1.53		983.56	0.05	0.05
BDWLWF	827	1030082700415	BDWLWF	734	1030082700647	RWE INNOGY UK LIMITED	2.162	35.91	2.65	2.65		3,681.14	0.05	0.05
BERMAT	771	1014571751895				BERNARD MATTHEWS LIMITED	0.916	83.34	6.34	6.34				
BGWDWF	871	1030083931374	BGWDWF	746	1030083931142	BIGGLESWADE WIND FARM LIMITED	1.283	3.17	2.61	2.61		260.10	0.05	0.05
BLGTSF	796	1050000769039	BLGTSF	797	1050000769048	SOLAR CENTURY	3.972	11.00	2.52	2.52		1,044.69	0.05	0.05
BOCTHA	803	1014572608412				BOC LTD	2.513	902.68	4.84	4.84				

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BOXTED	796	1050000774270	BOXTED	797	1050000774289	PUSH ENERGY (BOXTED AIRFIELD) LIMITED	4.336	5.50	3.10	3.10		890.66	0.05	0.05
BPA_CO	804	1014572578282				BRITISH PIPELINE AGENCY LTD	0.529	478.20	1.56	1.56				
BPTLTD	771	1023475256360 1014572502380				ZURICH ASSURANCE LTD	1.232	166.69	1.84	1.84				
BRCHGP	796	1050000961956	BRCHGP	797	1050000961965	BIRCH GRAVEL PIT SOLAR	3.876	40.87	2.77	2.77		2,513.39	0.05	0.05
BROGB_	821	1030041592510 1030041592742 1030041592974 1030041593203	BROGB_	701	1030041591828 1030041592050 1030041592282 1030041591590 1050000011309 1050000140440	INFINIS ENERGY SERVICES LIMITED	0.003	213.55	1.50	1.50				
BROXSF	872	1050000521610	BROXSF	747	1030085039971	BROXTED SOLAR CO LTD	4.898	10.46	5.96	5.96		2,406.69	0.05	0.05
BRTHS2	796	1050000782944	BRTHS2	797	1050000773842	BURNTHOUSE SOLAR LIMITED	0.046	1.19	2.67	2.67		237.91	0.05	0.05
BRTHSS	873	1030083941266	BRTHSS	735	1030083941034	TURVES SOLAR LTD	0.046	2.64	2.40	2.40		236.46	0.05	0.05
BRTHSW	874	1030083918035	BRTHSW	748	1030083917802	REG BURNHOUSE FARM LTD	0.046	6.77	1.71	1.71		232.33	0.05	0.05
BS_BUR	805	1023485782314	BS_BUR	700	1023485782546	ASSOCIATED BRITISH FOODS PLC	1.674	58.61	1.39	1.39	-1.769	419.59	0.05	0.05
BS_WIS	806	1014568635628	BS_WIS	719	1023470427970	ASSOCIATED BRITISH FOODS PLC	0.490	23.91	1.32	1.32	-0.490	215.19	0.05	0.05
BSBURY	796	1050000914910	BSBURY	797	1050000914900	ASSOCIATED BRITISH FOODS PLC	1.674	21.74	2.46	2.46	-1.769	217.36	0.05	0.05
BSGBRN	796	1050000773851	BSGBRN	797	1050000773860	PUSH ENERGY (BASSINGBOURN)	0.792	11.94	2.63	2.63		1,433.08	0.05	0.05
BTLCOM	771	1050000169030 1014572546086				BRITISH TELECOMMUNICATIONS PLC	7.450	166.69	7.32	7.32				
BURYLN	796	1050000729676	BURYLN	797	1050000729667	SE BURY LANE SOLAR LTD	0.726	1.94	2.68	2.68		485.92	0.05	0.05
CANTSF	875	1030082355419	CANTSF	749	1030081926920	HASLINGFIELD SOLAR PARK LIMITED	0.106	21.70	2.49	2.49		1,084.93	0.05	0.05
CHEDSF	876	1030083806488	CHEDSF	750	1030083806256	ADALINDA SOLAR SPV1 LTD	0.687	7.64	3.19	3.19		953.96	0.05	0.05
CHFARM	796	1050000961983	CHFARM	797	1050000961992	CHURCH FARM SOLAR	0.242	45.51	5.53	5.53		2,366.33	0.05	0.05
CHPLOW	796	1050000948022	CHPLOW	797	1050000948031	CHIPLOW WIND FARM	1.089	27.94	3.20	3.20		3,353.32	0.05	0.05
CLTSHL	796	1050000841917	CLTSHL	797	1050000841926	SCOTTOW MOOR SOLAR LIMITED	0.205	6.35	7.76	7.76		317.35	0.05	0.05
CMEXUK	771	1014571132500 1023474247588				CEMEX UK OPERATIONS LIMITED	4.008	166.69	4.79	4.79				

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COLDHA	808	1030017556367	COLDHA	715	1030017556135	SCOTTISHPOWER STRATEGIC TRANSACTIONS	0.080	23.38	2.20	2.20				
CROYDN	796	1050000808859	CROYDN	797	1050000808868	PUSH ENERGY (CROYDON) LIMITED	0.099	1.57	1.91	1.91		839.18	0.05	0.05
CTWDFM	835	1030079565056	CTWDFM	736	1030079564823	COTTON FARM WIND FARM LIMITED	0.139	10.74	2.12	2.12		880.96	0.05	0.05
DBLANE	878	1050000612950	DBLANE	752	1050000612940	SOLAR WOODWALTON LIMITED	2.176	7.18	4.68	4.68		1,292.81	0.05	0.05
DGRLTY	771	1030050289278 1030050289506				HSBC BANK PLC	1.375	6,085.17	1.57	1.57				
DRABED	809	1014572509517				BAP LOAN CO LIMITED	0.089	7,202.44	1.30	1.30				
DRAPER	879	1050000581432	DRAPER	753	1050000581441	DRAPERS FARM SOLAR		4.95	2.02	2.02		495.00	0.05	0.05
DRYHSE	877	1050000609423	DRYHSE	751	1050000609380	SUNSAVE 25 (WIX LODGE FARM) LIMITED	3.258	1.75	8.68	8.68		524.79	0.05	0.05
EARLHF	841	1030081316739	EARLHF	737	1030081316960	GEM WIND FARM 2 LIMITED	3.286	3.32	2.42	2.42		332.46	0.05	0.05
EBCKHM	887	1050000609441	EBCKHM	761	1050000563595	HALL SOLAR LIMITED	0.077	1.35	2.97	2.97		257.09	0.05	0.05
EDLMUC	810	1023497822125 1023497822357 1023514863056 1030010107819	EDLMUC	702	1023497821896 1023514686185 1030010107580 1023497821664	NON FOSSIL PURCHASING AGENCY	0.037	6.84	1.69	1.69				
EDLPIT	811	1030020271288	EDLPIT	713	1030020271056	NON FOSSIL PURCHASING AGENCY	0.573	21.39	1.42	1.42				
EGMRSF	880	1050000567483	EGMRSF	754	1050000567492	EGMERE AIRFIELD SOLAR PARK LIMITED	1.095	4.74	2.94	2.94		502.46	0.05	0.05
ELLOSF	881	1050000612880	ELLOSF	755	1050000612870	ELLOUGH SOLAR LLP	0.501	4.37	3.26	3.26		1,005.58	0.05	0.05
ELSAGE	796	1050000923668	ELSAGE	797	1050000923677	MAGNETAR SOLAR (UK) LTD	0.199	14.81	5.95	5.95		888.79	0.05	0.05
EMR_TI	813	1023475632649 1014572805060				EUROPEAN METAL RECYCLING LTD	0.034	478.20	2.06	2.06				
EPRSUT	812	1023494988750	EPRSUT	705	1023503165023	ENERGY POWER RESOURCES LTD	1.524	237.13	1.36	1.36	-1.553	1,802.17	0.05	0.05
ESWMID	771	1014572640842 1014572641075	ESWMID	792	1023518907371 1023518908064	NORTHUMBRIAN WATER LIMITED	6.043	155.58	2.80	2.80	-5.908	11.11	0.05	0.05
ESWWIX	771	1014572713989				NORTHUMBRIAN WATER	5.313	2,056.41	5.47	5.47				
EUSTSF	882	1050000628160	EUSTSF	797	1050000628170	HONINGTON IMPORT	3.005	37.60	2.15	2.15		902.44	0.05	0.05
EXNING	796	1050000784384	EXNING	797	1050000784393	DAISY NO 1 LIMITED	0.019	10.01	2.00	2.00		2,401.83	0.05	0.05
EYEFM	883	1030085019966	EYEFM	757	1030085020190	EYE WIND POWER LIMITED	1.974	8.54	1.81	1.81		581.03	0.05	0.05

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FBWTHE	817	1023507304338	FBWTHE	718	1023507304560	CEMG EXPORT PORTFOLIO	3.306	67.54	2.64	2.64	-4.940	649.75	0.05	0.05
FENLND	796	1050000774163	FENLND	797	1050000774172	FENLAND SOLAR FARM	1.503	32.26	1.37	1.37		3,225.55	0.05	0.05
FIBEYE	816	1023479132092	FIBEYE	707	1023479132320	EPR EYE POWER STATION	1.974	16.52	1.77	1.77	-2.515	280.79	0.05	0.05
FLYFRM	796	1050000822463	FLYFRM	797	1050000822472	FOLLY FARM SOLAR PARK LTD	6.896	7.01	3.23	3.23		1,051.28	0.05	0.05
FORD_D	818	1015684515819				FORD MOTOR COMPANY LTD		22,141.30	1.97	1.97				
FRDHVS	771	1014572810813				FORD MOTOR COMPANY LTD	0.247	166.69	3.57	3.57				
FUJISL	771	1023526590750 1023526590982 1023526591211				FUJITSU SERVICES LIMITED	2.345	250.03	3.16	3.16				
FWINDS	796	1050000709721	FWINDS	797	1050000709730	MSP FAIRWIND LIMITED	0.112	2.85	1.92	1.92		284.59	0.05	0.05
FXDFAG	771	1014572633250 1023479907422				HUTCHISON PORTS (UK) LTD	7.485	166.69	5.23	5.23				
FXDOYS	771	1023482441566 1023492579962				HUTCHISON PORTS (UK) LTD	7.569	166.69	5.20	5.20				
GDE132	798	1050000738305	GDE132	799	1050000738290	GOOD ENERGY WEST RAYNHAM SOLAR PARK (030) LTD	0.119	19.08	2.34	2.34		952.28	0.05	0.05
GFTHRN	796	1050000903244	GFTHRN	797	1050000903253	REDSTOW RENEWABLES LIMITED	0.983	48.31	3.42	3.42		671.60	0.05	0.05
GLASM2	865	1030083962424	GLASM2	738	1030083962656	GLASS MOOR 2 WIND FARM LTD	0.084	41.30	1.95	1.95		2,032.15	0.05	0.05
GLASSM	814	1030024800679	GLASSM	709	1030024800447	GLASS MOOR WINDFARM	0.083	10.64	1.90	1.90				
GLXOST	771	1014569657748 1014569657970				GLAXOSMITHKLINE SERVICES UNLIMITED	1.734	166.69	4.55	4.55				
GLXOWR	771	1023475635409 1023475634488 1023484819994 1023475633563	GLXOWR	792	1030074763340 1030074763118	GLAXOSMITHKLINE SERVICES UNLIMITED	3.055	583.41	1.66	1.66	-3.032		0.05	0.05
GOSFLD	796	1050000714216	GOSFLD	797	1050000714207	PUSH ENERGY (GOSFIELD AIRFIELD) LIMITED	1.181	177.76	5.57	5.57		1,919.86	0.05	0.05
GRNEND	796	1050000774215	GRNEND	797	1050000774224	GREEN END SOLAR FARM	1.504	37.33	1.35	1.35		3,732.90	0.05	0.05
GRNFRM	796	1050001003248	GRNFRM	797	1050001003257	GREEN FARM SOLAR	3.258	6.59	6.54	6.54		1,054.31	0.05	0.05
GRTYAR	7111	MSID: 7111	GRTYAR	7111	MSID: 7111	E.ON UK PLC		10.54	1.43	1.43				
GUNFL3	7277	MSID: 7277	GUNFL3	7277	MSID: 7277	DONG ENERGY GUNFLEET SANDS DEMO (UK) LTD	3.292	285.22	2.85	2.85		918.09	0.05	0.05

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GUNFLT	7211	MSID: 7211;7213	GUNFLT	7211	MSID: 7211;7213	NATIONAL GRID ELECTRICITY TRANSMISSION PLC	0.036	225.34	3.48	3.48				
HALLFM	888	1050000834219	HALLFM	762	1050000834228	HALL FARM IMPORT	0.091	8.95	7.72	7.72		1,196.97	0.05	0.05
HDGMSF	884	1050000521726	HDGMSF	758	1050000521735	SOLAR CENTURY	0.238	4.81	7.99	7.99		582.15	0.05	0.05
HEINZF	771	1014573127752				ALBERT BARTLETT & SONS (AIRDRIE) LIMITED	6.192	83.34	10.06	10.06				
HGHFLD	885	1050000563150	HGHFLD	759	1050000563169	HIGHFIELDS SOLAR LTD	3.621	5.94	3.71	3.71		1,874.14	0.05	0.05
HOBACK	796	1050000708514	HOBACK	797	1050000698405	HOBACK SOLAR LIMITED	0.106	4.31	3.15	3.15		796.81	0.05	0.05
HOLTON	796	1050000769118	HOLTON	797	1050000769127	BERNARD MATTHEWS GREEN ENERGY HALESWORTH LIMITED	0.491	16.38	2.85	2.85		655.18	0.05	0.05
HTFD_L	820	1014569896484				HAYWARD TYLER LIMITED	0.143	1,205.92	1.95	1.95				
HYDESF	796	1050000759713	HYDESF	797	1050000759722	MTS RYDON SOLAR LIMITED	1.127	11.10	2.29	2.29		998.85	0.05	0.05
ICGLTD	866	1030075706342				INDUSTRIAL CHEMICALS LTD		878.27	2.30	2.30				
INFSE	ENET	1099000001162 1099000001171				SOUTHERN ELECTRIC POWER DISTRIBUTION PLC	3.227	4,704.74	2.00	2.00				
JKSLNE	796	1050000556055	JKSLNE	797	1050000556046	JACKS LANE ENERGY LTD	1.089	24.62	2.19	2.19		3,692.43	0.05	0.05
KLYN33	7044	MSID: 7044				CENTRICA KL LIMITED	0.194	239.10	1.80	1.80				
KNGSLN	7044	MSID: 7044	KNGSLN	7044	MSID: 7044	CENTRICA KL LIMITED		5.61	1.52	1.52				
KNNING	796	1050000823458	KNNING	797	1050000823467	SOLAR DIVIDEND LIMITED	2.252	2.08	4.03	4.03		500.28	0.05	0.05
KODAKH	822	1023478871040	KODAKH	710	1023466193217	OPCO (UK) LIMITED	1.163	1,109.55	1.91	1.91				
LAKENH	771	1023504932800				MINISTRY OF DEFENCE	10.930	166.69	12.31	12.31				
LBARPS	824	1014572529986				RWE GENERATION UK PLC	0.282	239.10	1.39	1.39				
LBCO_L	771	1023479820941 1014568411606				HANSON QUARRY PRODUCTS EUROPE LIMITED	0.039	166.69	1.20	1.20				
LBZSNS	771	1050000687495	LBZSNS	792	1050000687486	UK POWER NETWORKS OPERATIONS LTD	2.068	125.02	1.03	1.03		125.02	0.05	0.05
LCKFRD	886	1050000578704	LCKFRD	760	1050000578699	LACKFORD ESTATE SOLAR PARK LIMITED	1.991	1.05	4.66	4.66		525.49	0.05	0.05
LDHSF	796	1030083806024	LDHSF	797	1030083805795	HURSIT SPV1 LTD	0.907	5.42	2.80	2.80		516.28	0.05	0.05

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LEXHSF	889	1030083805563	LEXHSF	763	1030083805331	CLARAMOND SOLAR SPV1 LTD	1.097	6.28	1.89	1.89		597.61	0.05	0.05
LNGFRD	796	1050000698283	LNGFRD	797	1050000698247	LANGFORD SOLAR LIMITED	1.109	13.11	3.89	3.89		2,294.31	0.05	0.05
LNGHO2	796	1050000802936	LNGHO2	797	1050000802945	PUSH ENERGY (LANGENHOE) LIMITED	4.230	21.37	10.67	10.67		940.24	0.05	0.05
LNGHOE	796	1050000774109	LNGHOE	797	1050000774118	PUSH ENERGY (LANGENHOE) LIMITED	4.231	31.70	10.59	10.59		929.91	0.05	0.05
LONWST	826	1023497360519	LONWST	704	1023479109093	LONDON WASTE LTD	0.003	150.74	1.01	1.01				
LS&E_N	823	1023477604661 1014568599280				A T B LAURENCE SCOTT LTD	0.142	1,445.02	1.21	1.21				
LU_FIN	825	1023478728447 1023478728907				TFL LONDON UNDERGROUND (BSP)	0.485	478.20	2.21	2.21				
LU_MHO	864	1030059686387 1030060990025 1030060990257 1030060990489				TFL LONDON UNDERGROUND (BSP)		43,130.69	1.99	1.99				
LU_NEA	798	1050000907391 1050000907407 1050000907416 1050000907443				LONDON UNDERGROUND		46,612.50	1.49	1.49				
MANORF	796	1050000843640	MANORF	797	1050000843659	LIGHTSOURCE SPV 106 LIMITED	0.004	46.05	8.33	8.33		673.86	0.05	0.05
MANRFM	796	1050000961361	MANRFM	797	1050000961370	PS MANOR FARM SOLAR LIMITED	0.566	14.59	3.90	3.90		3,170.71	0.05	0.05
MDLWCK	892	1050000543223	MDLWCK	797	1050000543241	MIDDLEWICK WIND FARM LTD	2.275	34.76	2.79	2.79		4,796.74	0.05	0.05
MDWFRM	891	1050000589956	MDWFRM	765	1050000579266	LIGHTSOURCE SPV 53 LTD	0.658	3.32	2.89	2.89		332.46	0.05	0.05
MELBRN	798	1050000810928	MELBRN	799	1050000810937	MELBOURN SOLAR (MUNCEY & BLACK PEAK)	0.240	8.13	2.23	2.23		731.55	0.05	0.05
MILH_C	1638	MSID: 1638				UK POWER NETWORKS			0.79	0.79				
MINGAY	893	1050000574667	MINGAY	730	1050000574676	MINGAY FARM LTD	0.039	3.31	3.96	3.96		496.64	0.05	0.05
MLVLCM	771	1030062915127				ANGLIA FARMERS LIMITED	0.344	83.34	1.11	1.11				
MNBRNZ	771	1014572268249 1023498487971				BOLTON AEROSPACE LTD	0.288	166.69	2.26	2.26				
MSDHOD	828	1023533706269 1023533706490				MERCK SHARP & DOHME LIMITED	0.004	3,088.62	3.08	3.08				
NEWHOL	807	1014569560220				CNH UK LIMITED	1.241	4,345.48	2.74	2.74				

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NEWSIL	771	1030022814396 1030022814856 1030022815089 1030022814624				NEWS UK & IRELAND LIMITED	0.001	333.38	1.77	1.77				
NNFKSF	894	1050000599909	NNFKSF	731	1050000599893	LUMICITY 1 LTD	0.121	6.26	10.06	10.06		928.76	0.05	0.05
NR_BAS	840	1023478020044	NR_BAS	722	1023545945010	NETWORK RAIL INFRASTRUCTURE LTD		6,420.42	3.12	3.12		0.01	0.05	0.05
NR_COL	842	1014572898446 1030076303426	NR_COL	720	1023545945047 1030077668707	NETWORK RAIL INFRASTRUCTURE LTD	0.019	5,044.62	6.27	6.27		1,375.81	0.05	0.05
NR_CRW	843	1014572578742	NR_CRW	721	1023545945029	NETWORK RAIL INFRASTRUCTURE LTD		6,420.43	6.36	6.36			0.05	0.05
NR_GRA	844	1014573096936				NETWORK RAIL INFRASTRUCTURE LTD		3,210.22	1.26	1.26				
NR_HOR	845	1014572986535				NETWORK RAIL INFRASTRUCTURE LTD	0.001	6,420.43	4.72	4.72				
NR_KNG	846	1014572901666	NR_KNG			NETWORK RAIL INFRASTRUCTURE LTD		3,210.22	2.41	2.41				
NR_LBR	847	1014572780683				NETWORK RAIL INFRASTRUCTURE LTD		8,875.95	2.72	2.72				
NR_MAN	848	1014572821160	NR_MAN	723	1023545947499	NETWORK RAIL INFRASTRUCTURE LTD	0.012	3,210.21	3.97	3.97			0.05	0.05
NR_MIL	849	1014573017580				NETWORK RAIL INFRASTRUCTURE LTD	0.003	7,381.67	2.77	2.77				
NR_NRW	850	1014572876363	NR_NRW	724	1023545944902	NETWORK RAIL INFRASTRUCTURE LTD		3,210.21	3.88	3.88		0.01	0.05	0.05
NR_PET	851	1014573170075				NETWORK RAIL INFRASTRUCTURE LTD	0.001	3,210.22	3.76	3.76				
NR_RAY	852	1014573010682	NR_RAY	725	1023545944911	NETWORK RAIL INFRASTRUCTURE LTD		6,420.43	3.61	3.61		0.01	0.05	0.05
NR_RYE	853	1014572632104	NR_RYE	901	1050000419837	NETWORK RAIL INFRASTRUCTURE LTD		6,420.43	2.78	2.78				
NR_SED	855	1014572682017	NR_SED	727	1023545944920	NETWORK RAIL INFRASTRUCTURE LTD		6,420.43	5.88	5.88			0.05	0.05
NR_SHN	854	1023478597119	NR_SHN	726	1023545945056	NETWORK RAIL INFRASTRUCTURE LTD	0.002	6,420.43	3.38	3.38			0.05	0.05
NR_SPR	856	1014572602660	NR_SPR	728	1023545944930	NETWORK RAIL INFRASTRUCTURE LTD		6,420.43	3.15	3.15			0.05	0.05
NR_STW	857	1014572719730	NR_STW	729	1023545947968	NETWORK RAIL INFRASTRUCTURE LTD	0.015	6,420.43	4.15	4.15		0.01	0.05	0.05
NR_SUN	858	1014572853366	NR_SUN			NETWORK RAIL INFRASTRUCTURE LTD		7,590.86	2.03	2.03				
NR_TOT	859	1014573142245	NR_TOT			NETWORK RAIL INFRASTRUCTURE LTD		6,420.43	2.19	2.19				
NR_UGL	860	1014573113954	NR_UGL			NETWORK RAIL INFRASTRUCTURE LTD		3,210.22	3.32	3.32				

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NR_WEL	861	1014572501466				NETWORK RAIL INFRASTRUCTURE LTD	0.033	6,420.43	4.91	4.91				
NRAUTH	771	1014572907871 1023484600573				NATIONAL RIVERS AUTHORITY	4.901	166.69	1.16	1.16				
NVASCT	890	1050000588206	NVASCT	764	1050000588215	NOVA SCOTIA SOLAR	2.751	3.42	3.18	3.18		498.95	0.05	0.05
NYSEIB	771	1030062357839 1030062357607				IMPERIUM CENTRE LIMITED	1.241	4,379.11	2.35	2.35				
OLDAIR	796	1050000890756	OLDAIR	797	1050000890765	OLD AIRFIELD SOLAR	3.876	12.16	2.77	2.77		226.94	0.05	0.05
PICKEN	830	1030030431071	PICKEN	706	1030030430849	NORTH PICKENHAM WINDFARM LLP	1.208	6.26	1.36	1.36				
PLMPPR	831	1030062872341 1030062872573				PALM PAPER LTD		2,200.17	3.53	3.53				
PLYTRS	796	1050000903165	PLYTRS	797	1050000903174	PLAYTERS SOLAR LIMITED	0.361	19.09	3.41	3.41		1,909.34	0.05	0.05
PP_COR	832	1014569523654				CORYTON ASSET LIMITED	0.176	956.39	2.40	2.40				
PRECIS	771	1014572632790 1015685836242				BOURNS LIMITED	1.010	166.69	6.48	6.48				
PRHMSF	895	1030085099084	PRHMSF	777	1030085040202	GG RENEWABLES LIMITED	0.871	5.77	10.56	10.56		1,731.90	0.05	0.05
PRMFDS	771	1014572860726 1023479474560				DANIELS CHILLED FOODS LTD	1.891	166.69	5.43	5.43				
PTRBRO	7006	MSID: 7006	PTRBRO	7006	MSID: 7006	CENTRICA PB LIMITED		0.99	1.24	1.24				
QNETIC	771	1014572722956				QINETIQ LTD	2.275	4,012.02	5.04	5.04				
QRRNDN	796	1050000768550	QRRNDN	797	1050000768693	AWE RENEWABLES LIMITED	7.074	31.80	3.28	3.28		953.98	0.05	0.05
RAF_AL	771	1014572929954				MINISTRY OF DEFENCE	5.348	83.34	6.38	6.38				
RAINHM	862	1023487353212 1023487352751	RAINHM	703	1023487353444 1023525149808	NON FOSSIL PURCHASING AGENCY	3.644	21.55	1.57	1.57				
RANJAC	771	1014712345991				RANSOMES JACOBSEN	1.128	83.34	3.79	3.79				
RANSON	834	1030034117745	RANSON	714	1030034117513	CEMG	0.053	2.32	2.37	2.37				
REDT1	815	1030037258165 103003720697	REDT1	708	1030037258397 1030037258625	FENLAND WINDFARMS LIMITED	1.210	143.78	2.77	2.77		7,491.80	0.05	0.05
REYDON	896	1050000612816	REYDON	797	1050000612807	REYDON PV POWER PLANT	0.585	3.27	2.33	2.33		523.27	0.05	0.05
RIDEON	771	1014570337858				RIDGEONS LIMITED	1.872	83.34	4.89	4.89				

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RMWFII	796	1050000811220	RMWFII	797	1050000811230	RAMSEY II LTD	0.083	8.89	2.63	2.63		711.01	0.05	0.05
RNDMHS	771	1014571768453				THE RANDOM HOUSE GROUP LTD	2.891	83.34	2.45	2.45				
ROYSTN	796	1050000996105	ROYSTN	797	1050000996114	ROYSTON SOLAR FARM	0.726	2.86	3.22	3.22		429.60	0.05	0.05
RPRLTD	771	1014569969627				RHONE POULENC RORER LTD	0.691	166.69	1.76	1.76				
SALHSE	796	1050000946025	SALHSE	797	1050000946034	SALHOUSE SOLAR	0.010	5.67	5.00	5.00		472.53	0.05	0.05
SCROBY	836	1023545564889	SCROBY	716	1023545564903	SCROBY SANDS GENERATION	0.027	19.10	2.19	2.19				
SCTTOW	796	1050000841935	SCTTOW	797	1050000841971	SCOTTOW MOOR SOLAR LIMITED	0.248	6.09	6.03	6.03		1,199.83	0.05	0.05
SEN1&2	ENET	1099000000372 1099000000381				SOUTHERN ELECTRIC POWER DISTRIBUTION PLC	0.072	2,846.53	2.53	2.53				
SFKEFW	502	1050000628009	SFKEFW	797	1050000628018	SITA UK	0.863	679.03	2.11	2.11	-1.751	4,715.46	0.05	0.05
SHELL_	837	1030083272428				LONDON GATEWAY PORT LIMITED	1.250	1,195.49	1.67	1.67				
SHERSH	7234	MSID: 7234	SHERSH	7234	MSID: 7234	SCIRA OFFSHORE ENERGY LIMITED	0.105	28.09	1.28	1.28		1,554.23	0.05	0.05
SPRIGS	897	1050000540019	SPRIGS	778	1050000540028	SPRIGGS SOLAR LIMITED	1.432	2.55	5.04	5.04		611.01	0.05	0.05
STAGSH	838	1030037478730	STAGSH	717	1030037478509	EON RENEWABLES	0.046	172.40	1.05	1.05		3,447.97	0.05	0.05
STANS2	802	1030047519845 1030047520070				STANSTED AIRPORT LIMITED		13,530.29	2.34	2.34				
STANS3	801	1015685338293				STANSTED AIRPORT LIMITED	0.057	166.69	2.99	2.99				
STEV RD	796	1050000979768	STEV RD	797	1050000979777	STEVENAGE SOLAR FARM	0.119	3.80	2.54	2.54		380.32	0.05	0.05
STMFRD	DNET	MSID: 2035				UK POWER NETWORKS			7.14	7.14				
STOSTH	796	1050000783238	STOSTH	797	1050000759740	CHISBORN SOLAR FARM LTD	3.971	10.08	3.42	3.42		1,209.19	0.05	0.05
STRTHL	500	1050000563372	STRTHL	775	1050000563381	ELLI SOLAR SPV1 LIMITED	0.551	1.21	7.34	7.34		264.47	0.05	0.05
STWBRG	898	1050000613847	STWBRG	732	1050000613856	FCP SOLAR LIMITED	0.039	4.34	4.13	4.13		911.53	0.05	0.05
TILBUR	833	1023478133661 1023525729172 1023525728718	TILBUR	733	1030084129409 1030084129630 1030084129862	FORTH PORTS PLC	0.034	2,038.99	2.91	2.91		669.95	0.05	0.05
TOOLEY	796	1050000903217 1050000775176	TOOLEY	797	1050000903226 1050000775185	LIGHTSOURCE SPV 144 LIMITED	1.140	16.01	2.93	2.93		800.57	0.05	0.05

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UB_EYE	771	1014573052317 1023470683505				BIRDS EYE LIMITED	1.508	166.69	3.69	3.69				
UBS_UK	771	1030065428330 1030065428562				MATTERHORN CAPITAL DC CHESHAM S.A.R.L	0.221	5,118.35	1.06	1.06				
VINESF	798	1050000996141	VINESF	799	1050000996150	VINES SOLAR	0.240	373.89	2.23	2.23		14,955.57	0.05	0.05
VXHALL	771	1014571158953 1014571159186 1014571159414 1014571158721				GENERAL MOTORS UK LIMITED	0.143	333.38	3.55	3.55				
WAIRWF	501	1050000529637	WAIRWF	779	1050000529664	BERNARD MATTHEWS WIND FARM (WESTON) LLP	0.087	15.06	8.20	8.20		828.30	0.05	0.05
WARNER	771	1030076325049 1030076325270				WARNER BROS	0.372	4,608.27	3.03	3.03				
WDLWWF	867	1030078016464 1030078016696	WDLWWF	742	1030078016924 1030078017157	WADLOW ENERGY LIMITED	0.748	7.49	2.93	2.93		1,244.16	0.05	0.05
WHMLWF	868	1030079196591	WHMLWF	743	1030079196820	WHITE MILL WINDFARM LIMITED	0.080	73.96	2.26	2.26		2,727.22	0.05	0.05
WIGGIN	796	1050000769145	WIGGIN	797	1050000769154	S.E SOLAR (2) LTD	2.025	9.55	3.74	3.74		954.67	0.05	0.05
WILLIA	819	1030027859903				METAL & WASTE RECYCLING LTD	1.354	1,104.02	8.42	8.42				
WLBRHM	796	1050000714155	WLBRHM	797	1050000714164	GREAT WILBRAHAM SOLAR PARK LIMITED	1.426	8.84	2.50	2.50		5,303.47	0.05	0.05
WOOLLY	796	1050000555920	WOOLLY	797	1050000555910	RES UK & IRELAND LTD	0.566	50.20	3.11	3.11		5,020.40	0.05	0.05
WRGSTE	839	1023479303448	WRGSTE	712	1023477563953	INFINIS ENERGY SERVICES LIMITED	0.035	89.45	1.00	1.00				
WRYDEC	798	1050000948110	WRYDEC	799	1050000948120	WRYDE CROFT WIND FARM		23.46	2.11	2.11		6,100.34	0.05	0.05
WSBRDG	796	1050000650690	WSBRDG	797	1050000650680	PUSH ENERGY (WISBRIDGE) LTD	0.188	7.87	15.48	15.48		629.85	0.05	0.05
WSTNLV	796	1050000811596	WSTNLV	797	1050000811601	WESTON LONGVILLE G1 SOLAR FARM LIMITED	0.087	9.03	9.20	9.20		662.53	0.05	0.05
WTRLOO	796	1050000769163	WTRLOO	797	1050000769172	WATERLOO FARM SOLAR PARK	0.210	4.04	4.96	4.96		404.25	0.05	0.05
WWYNDC	771	1030059750786 1030059751015				COLT TECHNOLOGY SERVICES	0.033	18,583.43	3.78	3.78				

Annex 3 - Charges for use of the Distribution System to Preserved/Additional LLFC Classes

Eastern Power Networks - Effective between 1/4/2016 and 31/3/2017 - Final LV and HV tariffs									
NHH preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Unit charge 1 (NHH) p/kWh	Unit charge 2 (NHH) p/kWh	Fixed charge p/MPAN/day				
Notes:	Eastern Power Networks has no Preserved NHH Tariffs/Additional LLFC classes								

HH preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black charge (HH) p/kWh	Amber/yellow charge (HH) p/kWh	Green charge (HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Exceeded capacity charge p/kVA/day
Notes:	Eastern Power Networks has no Preserved HH Tariffs/Additional LLFC classes								

Annex 4 - Charges applied to LDNOs in respect of LV and HV Designated Properties connected in their embedded distribution system

Eastern Power Networks - Effective between 1/4/2016 and 31/3/2017 - Final LDNO tariffs

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Exceeded capacity charge p/kVA/day
LDNO LV: Domestic Unrestricted		1	1.314			3.01			
LDNO LV: Domestic Two Rate		2	1.559	0.019		3.01			
LDNO LV: Domestic Off Peak (related MPAN)		2	0.060						
LDNO LV: Small Non Domestic Unrestricted		3	0.998			3.23			
LDNO LV: Small Non Domestic Two Rate		4	1.197	0.020		3.23			
LDNO LV: Small Non Domestic Off Peak (related MPAN)		4	0.117						
LDNO LV: LV Medium Non-Domestic		5-8	1.129	0.015		21.27			
LDNO LV: LV Network Domestic		0	10.001	0.086	0.015	3.01			
LDNO LV: LV Network Non-Domestic Non-CT		0	9.015	0.077	0.014	3.43			
LDNO LV: LV HH Metered		0	7.194	0.051	0.009	9.35	2.06	0.216	2.06
LDNO LV: NHH UMS category A		8	1.125						
LDNO LV: NHH UMS category B		1	1.681						
LDNO LV: NHH UMS category C		1	2.867						
LDNO LV: NHH UMS category D		1	0.756						
LDNO LV: LV UMS (Pseudo HH Metered)		0	25.757	0.412	0.347				
LDNO LV: LV Generation NHH or Aggregate HH		8 or 0	-0.885			0.00			
LDNO LV: LV Generation Intermittent		0	-0.885			0.00		0.282	
LDNO LV: LV Generation Non-Intermittent		0	-9.428	-0.088	-0.015	0.00		0.282	
LDNO HV: Domestic Unrestricted		1	0.882			2.02			
LDNO HV: Domestic Two Rate		2	1.047	0.013		2.02			
LDNO HV: Domestic Off Peak (related MPAN)		2	0.040						
LDNO HV: Small Non Domestic Unrestricted		3	0.670			2.17			
LDNO HV: Small Non Domestic Two Rate		4	0.803	0.013		2.17			
LDNO HV: Small Non Domestic Off Peak (related MPAN)		4	0.078						
LDNO HV: LV Medium Non-Domestic		5-8	0.758	0.010		14.28			
LDNO HV: LV Network Domestic		0	6.714	0.058	0.010	2.02			
LDNO HV: LV Network Non-Domestic Non-CT		0	6.052	0.051	0.009	2.31			
LDNO HV: LV HH Metered		0	4.830	0.034	0.006	6.27	1.38	0.145	1.38
LDNO HV: LV Sub HH Metered		0	5.368	0.024	0.005	6.82	3.23	0.149	3.23
LDNO HV: HV HH Metered		0	5.075	0.016	0.003	78.40	3.06	0.143	3.06
LDNO HV: NHH UMS category A		8	0.755						
LDNO HV: NHH UMS category B		1	1.128						
LDNO HV: NHH UMS category C		1	1.925						
LDNO HV: NHH UMS category D		1	0.507						
LDNO HV: LV UMS (Pseudo HH Metered)		0	17.291	0.277	0.233				
LDNO HV: LV Generation NHH or Aggregate HH		8 or 0	-0.885			0.00			
LDNO HV: LV Sub Generation NHH		8	-0.784			0.00			
LDNO HV: LV Generation Intermittent		0	-0.885			0.00		0.282	
LDNO HV: LV Generation Non-Intermittent		0	-9.428	-0.088	-0.015	0.00		0.282	
LDNO HV: LV Sub Generation Intermittent		0	-0.784			0.00		0.253	
LDNO HV: LV Sub Generation Non-Intermittent		0	-8.395	-0.071	-0.013	0.00		0.253	
LDNO HV: HV Generation Intermittent		0	-0.561			0.00		0.206	
LDNO HV: HV Generation Non-Intermittent		0	-6.119	-0.029	-0.006	0.00		0.206	
LDNO HVplus: Domestic Unrestricted		1	0.795			1.82			
LDNO HVplus: Domestic Two Rate		2	0.944	0.012		1.82			
LDNO HVplus: Domestic Off Peak (related MPAN)		2	0.036						
LDNO HVplus: Small Non Domestic Unrestricted		3	0.604			1.96			
LDNO HVplus: Small Non Domestic Two Rate		4	0.724	0.012		1.96			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)		4	0.071						

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Exceeded capacity charge p/kVA/day
LDNO HVplus: LV Medium Non-Domestic		5-8	0.683	0.009		12.87			
LDNO HVplus: LV Sub Medium Non-Domestic		5-8	0.630	0.008		5.95			
LDNO HVplus: HV Medium Non-Domestic		5-8	0.468	0.003		67.64			
LDNO HVplus: LV Network Domestic		-	6.052	0.052	0.009	1.82			
LDNO HVplus: LV Network Non-Domestic Non-CT		-	5.455	0.046	0.008	2.08			
LDNO HVplus: LV HH Metered		0	4.354	0.031	0.006	5.66	1.25	0.131	1.25
LDNO HVplus: LV Sub HH Metered		0	4.680	0.021	0.004	5.95	2.82	0.130	2.82
LDNO HVplus: HV HH Metered		0	4.378	0.014	0.003	67.64	2.64	0.123	2.64
LDNO HVplus: NHH UMS category A		8	0.681						
LDNO HVplus: NHH UMS category B		1	1.017						
LDNO HVplus: NHH UMS category C		1	1.735						
LDNO HVplus: NHH UMS category D		1	0.457						
LDNO HVplus: LV UMS (Pseudo HH Metered)		0	15.587	0.249	0.210				
LDNO HVplus: LV Generation NHH or Aggregate HH		8	-0.539			0.00			
LDNO HVplus: LV Sub Generation NHH		8	-0.539			0.00			
LDNO HVplus: LV Generation Intermittent		0	-0.539			0.00		0.172	
LDNO HVplus: LV Generation Non-Intermittent		0	-5.741	-0.054	-0.009	0.00		0.172	
LDNO HVplus: LV Sub Generation Intermittent		0	-0.539			0.00		0.174	
LDNO HVplus: LV Sub Generation Non-Intermittent		0	-5.776	-0.049	-0.009	0.00		0.174	
LDNO HVplus: HV Generation Intermittent		0	-0.561			46.94		0.206	
LDNO HVplus: HV Generation Non-Intermittent		0	-6.119	-0.029	-0.006	46.94		0.206	
LDNO EHV: Domestic Unrestricted		1	0.571			1.31			
LDNO EHV: Domestic Two Rate		2	0.678	0.008		1.31			
LDNO EHV: Domestic Off Peak (related MPAN)		2	0.026						
LDNO EHV: Small Non Domestic Unrestricted		3	0.434			1.40			
LDNO EHV: Small Non Domestic Two Rate		4	0.520	0.009		1.40			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)		4	0.051						
LDNO EHV: LV Medium Non-Domestic		5-8	0.491	0.007		9.24			
LDNO EHV: LV Sub Medium Non-Domestic		5-8	0.452	0.006		4.27			
LDNO EHV: HV Medium Non-Domestic		5-8	0.336	0.002		48.57			
LDNO EHV: LV Network Domestic		-	4.347	0.037	0.007	1.31			
LDNO EHV: LV Network Non-Domestic Non-CT		-	3.918	0.033	0.006	1.49			
LDNO EHV: LV HH Metered		0	3.127	0.022	0.004	4.06	0.89	0.094	0.89
LDNO EHV: LV Sub HH Metered		0	3.361	0.015	0.003	4.27	2.02	0.094	2.02
LDNO EHV: HV HH Metered		0	3.144	0.010	0.002	48.57	1.90	0.088	1.90
LDNO EHV: NHH UMS category A		8	0.489						
LDNO EHV: NHH UMS category B		1	0.730						
LDNO EHV: NHH UMS category C		1	1.246						
LDNO EHV: NHH UMS category D		1	0.328						
LDNO EHV: LV UMS (Pseudo HH Metered)		0	11.194	0.179	0.151				
LDNO EHV: LV Generation NHH or Aggregate HH		8	-0.387			0.00			
LDNO EHV: LV Sub Generation NHH		8	-0.387			0.00			
LDNO EHV: LV Generation Intermittent		0	-0.387			0.00		0.123	
LDNO EHV: LV Generation Non-Intermittent		0	-4.123	-0.038	-0.007	0.00		0.123	
LDNO EHV: LV Sub Generation Intermittent		0	-0.387			0.00		0.125	
LDNO EHV: LV Sub Generation Non-Intermittent		0	-4.148	-0.035	-0.006	0.00		0.125	
LDNO EHV: HV Generation Intermittent		0	-0.403			33.71		0.148	
LDNO EHV: HV Generation Non-Intermittent		0	-4.394	-0.021	-0.004	33.71		0.148	
LDNO 132kV/EHV: Domestic Unrestricted		1	0.389			0.89			
LDNO 132kV/EHV: Domestic Two Rate		2	0.462	0.006		0.89			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)		2	0.018						
LDNO 132kV/EHV: Small Non Domestic Unrestricted		3	0.296			0.96			
LDNO 132kV/EHV: Small Non Domestic Two Rate		4	0.355	0.006		0.96			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)		4	0.035						
LDNO 132kV/EHV: LV Medium Non-Domestic		5-8	0.334	0.004		6.30			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic		5-8	0.308	0.004		2.91			
LDNO 132kV/EHV: HV Medium Non-Domestic		5-8	0.229	0.001		33.12			
LDNO 132kV/EHV: LV Network Domestic		-	2.964	0.025	0.004	0.89			
LDNO 132kV/EHV: LV Network Non-Domestic Non-CT		-	2.671	0.023	0.004	1.02			
LDNO 132kV/EHV: LV HH Metered		0	2.132	0.015	0.003	2.77	0.61	0.064	0.61
LDNO 132kV/EHV: LV Sub HH Metered		0	2.292	0.010	0.002	2.91	1.38	0.064	1.38
LDNO 132kV/EHV: HV HH Metered		0	2.144	0.007	0.001	33.12	1.29	0.060	1.29

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Exceeded capacity charge p/kVA/day
LDNO 132kV/EHV: NHH UMS category A		8	0.333						
LDNO 132kV/EHV: NHH UMS category B		1	0.498						
LDNO 132kV/EHV: NHH UMS category C		1	0.849						
LDNO 132kV/EHV: NHH UMS category D		1	0.224						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)		0	7.632	0.122	0.103				
LDNO 132kV/EHV: LV Generation NHH or Aggregate HH		8	-0.264			0.00			
LDNO 132kV/EHV: LV Sub Generation NHH		8	-0.264			0.00			
LDNO 132kV/EHV: LV Generation Intermittent		0	-0.264			0.00		0.084	
LDNO 132kV/EHV: LV Generation Non-Intermittent		0	-2.811	-0.026	-0.004	0.00		0.084	
LDNO 132kV/EHV: LV Sub Generation Intermittent		0	-0.264			0.00		0.085	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent		0	-2.828	-0.024	-0.004	0.00		0.085	
LDNO 132kV/EHV: HV Generation Intermittent		0	-0.275			22.98		0.101	
LDNO 132kV/EHV: HV Generation Non-Intermittent		0	-2.936	-0.014	-0.003	22.98		0.101	
LDNO 132kV: Domestic Unrestricted		1	0.212			0.49			
LDNO 132kV: Domestic Two Rate		2	0.251	0.003		0.49			
LDNO 132kV: Domestic Off Peak (related MPAN)		2	0.010						
LDNO 132kV: Small Non Domestic Unrestricted		3	0.161			0.52			
LDNO 132kV: Small Non Domestic Two Rate		4	0.193	0.003		0.52			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)		4	0.019						
LDNO 132kV: LV Medium Non-Domestic		5-8	0.182	0.002		3.43			
LDNO 132kV: LV Sub Medium Non-Domestic		5-8	0.168	0.002		1.59			
LDNO 132kV: HV Medium Non-Domestic		5-8	0.125	0.001		18.02			
LDNO 132kV: LV Network Domestic		-	1.612	0.014	0.002	0.49			
LDNO 132kV: LV Network Non-Domestic Non-CT		-	1.453	0.012	0.002	0.55			
LDNO 132kV: LV HH Metered		0	1.160	0.008	0.001	1.51	0.33	0.035	0.33
LDNO 132kV: LV Sub HH Metered		0	1.247	0.006	0.001	1.59	0.75	0.035	0.75
LDNO 132kV: HV HH Metered		0	1.166	0.004	0.001	18.02	0.70	0.033	0.70
LDNO 132kV: NHH UMS category A		8	0.181						
LDNO 132kV: NHH UMS category B		1	0.271						
LDNO 132kV: NHH UMS category C		1	0.462						
LDNO 132kV: NHH UMS category D		1	0.122						
LDNO 132kV: LV UMS (Pseudo HH Metered)		0	4.153	0.066	0.056				
LDNO 132kV: LV Generation NHH or Aggregate HH		8	-0.144			0.00			
LDNO 132kV: LV Sub Generation NHH		8	-0.144			0.00			
LDNO 132kV: LV Generation Intermittent		0	-0.144			0.00		0.046	
LDNO 132kV: LV Generation Non-Intermittent		0	-1.530	-0.014	-0.002	0.00		0.046	
LDNO 132kV: LV Sub Generation Intermittent		0	-0.144			0.00		0.046	
LDNO 132kV: LV Sub Generation Non-Intermittent		0	-1.539	-0.013	-0.002	0.00		0.046	
LDNO 132kV: HV Generation Intermittent		0	-0.149			12.51		0.055	
LDNO 132kV: HV Generation Non-Intermittent		0	-1.630	-0.008	-0.002	12.51		0.055	
LDNO 0000: Domestic Unrestricted		1	0.000			0.00			
LDNO 0000: Domestic Two Rate		2	0.000	0.000		0.00			
LDNO 0000: Domestic Off Peak (related MPAN)		2	0.000						
LDNO 0000: Small Non Domestic Unrestricted		3	0.000			0.00			
LDNO 0000: Small Non Domestic Two Rate		4	0.000	0.000		0.00			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)		4	0.000						
LDNO 0000: LV Medium Non-Domestic		5-8	0.000	0.000		0.00			
LDNO 0000: LV Sub Medium Non-Domestic		5-8	0.000	0.000		0.00			
LDNO 0000: HV Medium Non-Domestic		5-8	0.000	0.000		0.00			
LDNO 0000: LV Network Domestic		-	0.000	0.000	0.000	0.00			
LDNO 0000: LV Network Non-Domestic Non-CT		-	0.000	0.000	0.000	0.00			
LDNO 0000: LV HH Metered		0	0.000	0.000	0.000	0.00	0.00	0.000	0.00
LDNO 0000: LV Sub HH Metered		0	0.000	0.000	0.000	0.00	0.00	0.000	0.00
LDNO 0000: HV HH Metered		0	0.000	0.000	0.000	0.00	0.00	0.000	0.00
LDNO 0000: NHH UMS category A		8	0.000						
LDNO 0000: NHH UMS category B		1	0.000						
LDNO 0000: NHH UMS category C		1	0.000						
LDNO 0000: NHH UMS category D		1	0.000						
LDNO 0000: LV UMS (Pseudo HH Metered)		0	0.000	0.000	0.000				
LDNO 0000: LV Generation NHH or Aggregate HH		8	0.000			0.00			
LDNO 0000: LV Sub Generation NHH		8	0.000			0.00			

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Exceeded capacity charge p/kVA/day
LDNO 0000: LV Generation Intermittent		0	0.000			0.00		0.000	
LDNO 0000: LV Generation Non-Intermittent		0	0.000	0.000	0.000	0.00		0.000	
LDNO 0000: LV Sub Generation Intermittent		0	0.000			0.00		0.000	
LDNO 0000: LV Sub Generation Non-Intermittent		0	0.000	0.000	0.000	0.00		0.000	
LDNO 0000: HV Generation Intermittent		0	0.000			0.00		0.000	
LDNO 0000: HV Generation Non-Intermittent		0	0.000	0.000	0.000	0.00		0.000	

Annex 5 – Line Loss Factors

These line loss factors are illustrative based on the latest calculated values and are published in good faith. However, the line loss factors that are approved by the BSC Panel for the applicable year and consequently published on the Elexon website will take precedence and be used in Settlement if they differ from these values.

Eastern Power Networks - Illustrative LLFs Effective between 1/4/2016 and 31/3/2017					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Peak	Summer Peak	Winter Shoulder	Night	Other
Monday to Friday November to February	16:00 - 19:59		07:00 - 15:59		
Monday to Friday June to August		07:00 - 19:59			
Monday to Friday March			07:00 - 19:59		
All Year				00:00 - 06:59	All Other Times
Notes	All times are in UK Clock time				

Generic demand and generation LLFs						
Metered voltage, respective periods and associated LLFCs						
Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.115	1.085	1.099	1.075	1.089	1, 3, 7, 11, 15, 22, 25, 29, 33, 40, 43, 46, 49, 55, 58, 61, 64, 86, 100, 101, 102, 103, 110, 111, 112, 113, 150, 151, 152, 153, 160, 161, 162, 163, 200, 201, 205, 237, 238, 239, 242, 247, 248, 250, 254, 350, 901, 905, 912, 913, 915
Low-voltage substation	1.081	1.063	1.072	1.057	1.065	80, 902, 916
High-voltage network	1.052	1.040	1.046	1.035	1.041	84, 903, 918
High-voltage substation	1.050	1.039	1.044	1.034	1.040	771, 791, 792
33kV generic	1.018	1.015	1.016	1.014	1.015	796, 797
132kV generic	1.004	1.003	1.003	1.002	1.003	798, 799

EHV site specific LLFs						
Demand						
LLFC	Site	Period 1	Period 2	Period 3	Period 4	Period 5
500	Stratton Hall Solar - IMPORT	1.060	1.024	1.039	1.042	1.055
501	Weston Airfield - IMPORT	1.064	1.045	1.042	1.038	1.046
502	Suffolk EFW - IMPORT	1.039	1.024	1.035	1.029	1.036
800	ARA, Manton	1.028	1.029	1.028	1.023	1.027
801	Stansted Main	1.023	1.015	1.019	1.016	1.016
802	Stansted Primary	1.020	1.013	1.018	1.012	1.015
803	BOC Ltd, Thame	1.025	1.019	1.022	1.020	1.023
804	British Pipeline Agcy Coryton	1.024	1.084	1.022	1.019	1.016
805	British Sugar - Bury	1.029	1.054	1.041	1.058	1.018
806	British Sugar - Wissington	1.111	1.140	1.150	1.144	1.136
807	Case New Holland UK Ltd	1.020	1.017	1.023	1.013	1.018
808	Coldham Wind Farm - IMPORT	1.047	1.034	1.038	1.037	1.039
809	Defence Research Agcy, Bedford	1.020	1.017	1.018	1.015	1.019
810	Mucking Generation - IMPORT	1.062	1.059	1.059	1.060	1.067
811	Pitsea Landfill - IMPORT	1.158	1.141	1.150	1.147	1.147
812	Sutton Power Station - IMPORT	1.083	1.037	1.074	1.045	1.062
813	EMR East Tilbury Brickworks	1.023	1.023	1.024	1.022	1.023
814	Glassmoor Wind Farm - IMPORT	1.052	1.040	1.046	1.034	1.046

LLFC	Site	Period 1	Period 2	Period 3	Period 4	Period 5
815	Red Tile Wind Farm - IMPORT	1.128	1.107	1.116	1.103	1.110
816	Fibropower Eye	1.052	1.049	1.054	1.050	1.053
817	Fibrowatt Thetford	1.085	1.058	1.065	1.059	1.072
818	Ford, Dagenham	1.002	1.002	1.002	1.002	1.002
819	H Williams Scrap Yard	1.050	1.033	1.040	1.031	1.039
820	Hayward Tyler Fluid Dynamics	1.016	1.013	1.014	1.013	1.013
821	Brogborough Landfill - Site 1	1.041	1.031	1.037	1.034	1.035
822	Kodak Ltd - Harrow	1.012	1.011	1.012	1.011	1.012
823	L Scott & Electro - Norwich	1.030	1.028	1.031	1.027	1.026
824	Little Barford Power Station	1.060	1.037	1.033	1.036	1.037
825	LU - East Finchley	1.013	1.014	1.015	1.013	1.016
826	Edmonton Incinerator - IMPORT	1.018	1.015	1.016	1.014	1.015
827	Bradwell Wind farm - IMPORT	1.050	1.037	1.047	1.010	1.035
828	Merck,Sharp & Dohme, Hoddesdon	1.022	1.017	1.021	1.014	1.018
829	News International	1.013	1.011	1.011	1.013	1.011
830	N. Pickenham W. Farm - IMPORT	1.040	1.038	1.038	1.037	1.039
831	Palm Paper Limited	1.000	1.000	1.000	1.000	1.001
832	Petrolplus - Coryton	1.014	1.011	1.012	1.011	1.012
833	Port of Tilbury - IMPORT	1.016	1.014	1.015	1.014	1.015
834	Ranson Moor Farm - IMPORT	1.041	1.031	1.036	1.031	1.033
835	Cotton Wind farm - IMPORT	1.077	1.065	1.071	1.063	1.067
836	Scroby Sands - IMPORT	1.019	1.021	1.019	1.022	1.022
837	Shell UK Ltd - Coryton	1.022	1.020	1.021	1.020	1.021
838	Stags Holt Wind Farm - IMPORT	1.098	1.093	1.094	1.094	1.095
839	WRG, Stewartby	1.084	1.073	1.076	1.076	1.045
840	NR Basildon - IMPORT	1.016	1.015	1.016	1.015	1.016
841	Earls Hall Farm - IMPORT	1.101	1.085	1.100	1.085	1.094
842	NR Colchester - IMPORT	1.026	1.015	1.016	1.009	1.014
843	NR Crowlands - IMPORT	1.009	1.008	1.008	1.007	1.008
844	NR Grahame Park - IMPORT	1.018	1.015	1.016	1.014	1.015
845	NR Hornsey - IMPORT	1.006	1.005	1.005	1.004	1.005
846	NR Kings Lynn - IMPORT	1.016	1.015	1.015	1.015	1.015
847	NR Little Barford - IMPORT	1.006	1.005	1.006	1.005	1.005
848	NR Manningtree - IMPORT	1.024	1.017	1.016	1.011	1.017
849	NR Milton - IMPORT	1.012	1.010	1.009	1.007	1.008
850	NR Norwich - IMPORT	1.008	1.006	1.006	1.005	1.005
851	NR Peterborough - IMPORT	1.020	1.011	1.016	1.010	1.012
852	NR Rayleigh - IMPORT	1.014	1.011	1.012	1.010	1.012
853	NR Rye House - IMPORT	1.007	1.007	1.008	1.006	1.008
854	NR Shenfield - IMPORT	1.010	1.007	1.008	1.007	1.007
855	NR Southend Central - IMPORT	1.014	1.011	1.012	1.010	1.013
856	NR Springfield - IMPORT	1.008	1.011	1.011	1.010	1.011
857	NR Stowmarket - IMPORT	1.016	1.008	1.012	1.004	1.011
858	NR Sundon - IMPORT	1.004	1.007	1.008	1.007	1.007
859	NR Tottenham - IMPORT	1.007	1.006	1.007	1.006	1.006
860	NR Ugley - IMPORT	1.015	1.011	1.014	1.012	1.011
861	NR Welwyn - IMPORT	1.016	1.012	1.014	1.008	1.009
862	Rainham Generator - IMPORT	1.042	1.050	1.054	1.040	1.044
863	WELWYN DATA CENTRE - IMPORT	1.015	1.008	1.013	1.011	1.012

LLFC	Site	Period 1	Period 2	Period 3	Period 4	Period 5
864	LU Manor House - IMPORT	1.012	1.011	1.011	1.010	1.011
865	Glassmoor II - IMPORT	1.064	1.054	1.056	1.050	1.053
866	Ind. Chemicals Group - IMPORT	1.002	1.001	1.002	1.001	1.002
867	Wadlow Wind farm - IMPORT	1.038	1.026	1.031	1.029	1.033
868	Whitemill Wind farm - IMPORT	1.049	1.037	1.039	1.038	1.039
869	Abbotts Ripton SF - IMPORT	1.019	1.011	1.017	1.014	1.019
870	Bay Farm Solar - IMPORT	1.078	1.041	1.063	1.064	1.070
871	Biggleswade WF - IMPORT	1.052	1.027	1.042	1.032	1.037
872	Broxted Solar Farm - IMPORT	1.064	1.032	1.050	1.049	1.047
873	Burnthouse Solar - IMPORT	1.045	1.033	1.040	1.035	1.034
874	Burnthouse Wind - IMPORT	1.079	1.071	1.077	1.073	1.073
875	Cantelupe Solar Farm - IMPORT	1.044	1.033	1.041	1.042	1.042
876	Chediston Hall - IMPORT	1.034	1.027	1.032	1.034	1.022
877	Dairy House SF - IMPORT	1.045	1.030	1.040	1.035	1.062
878	Double Back Lane - IMPORT	1.028	1.022	1.026	1.026	1.022
879	Drapers Farm Solar - IMPORT	1.040	1.040	1.039	1.038	1.039
880	Egmere Airfield SF - IMPORT	1.039	1.023	1.034	1.027	1.032
881	Ellough Solar Farm - IMPORT	1.037	1.018	1.034	1.029	1.033
882	Euston Estate - IMPORT	1.109	1.086	1.097	1.097	1.109
883	Eye Airfield WF - IMPORT	1.076	1.064	1.053	1.055	1.083
884	Hardingham Hall - IMPORT	1.051	1.041	1.061	1.036	1.044
885	Highfields Solar - IMPORT	1.059	1.025	1.052	1.034	1.046
886	Lackford Solar Farm - IMPORT	1.079	1.036	1.072	1.054	1.071
887	Beckham Hall - IMPORT	1.019	1.014	1.025	1.015	1.017
888	Hall Farm - IMPORT	1.039	1.026	1.032	1.032	1.073
889	Lexham Farm - IMPORT	1.007	1.020	1.009	1.006	1.008
890	Nova Scotia - IMPORT	1.011	1.006	1.011	1.006	1.013
891	Meadow Farm - IMPORT	1.032	1.030	1.033	1.031	1.023
892	Middlewick Wind Farm - IMPORT	1.058	1.028	1.050	1.040	1.024
893	Mingay Solar Farm - IMPORT	1.025	1.024	1.034	1.031	1.030
894	North Norfolk SF - IMPORT	1.109	1.065	1.087	1.074	1.101
895	Parham Airfield - IMPORT	1.064	1.026	1.050	1.041	1.046
896	Reydon Solar Farm - IMPORT	1.098	1.099	1.098	1.098	1.096
897	Sprigs Solar Farm - IMPORT	1.018	1.009	1.012	1.011	1.010
898	Stowbridge Solar Farm - IMPORT	1.021	1.016	1.019	1.020	1.020

EHV site specific LLFs

Generation

LLFC	Site	Period 1	Period 2	Period 3	Period 4	Period 5
700	British Sugar Bury - EXPORT	1.034	1.019	1.030	1.017	1.027
701	Brogborough Pwr Stn - EXPORT	1.006	1.003	1.009	1.005	1.006
702	Mucking Generation - EXPORT	1.010	1.005	1.008	1.006	1.008
703	Rainham LFG - EXPORT	1.013	1.005	1.009	1.005	1.009
704	Edmonton Incinerator - EXPORT	1.001	1.000	1.000	1.000	1.000
705	Sutton Power Station - EXPORT	1.052	1.023	1.040	1.023	1.040
706	N Pickenham W. Farm - EXPORT	1.006	1.002	1.008	1.003	1.007
707	Eye Power Station - EXPORT	1.023	1.009	1.020	1.007	1.018
708	Red Tile Wind Farm - EXPORT	1.014	1.000	1.011	1.002	1.009
709	Glass Moor Wind Farm - EXPORT	1.000	0.997	1.001	0.996	1.001

LLFC	Site	Period 1	Period 2	Period 3	Period 4	Period 5
710	Kodak, Harrow - EXPORT	1.004	1.002	1.004	1.003	1.004
711	Middlewick Wind Farm - Export	1.009	1.001	1.008	1.001	1.007
712	WRG, Stewartby - EXPORT	1.022	1.013	1.018	1.015	1.027
713	Piisea Landfill - EXPORT	1.015	1.006	1.011	1.007	1.012
714	Ranson Moor Wind Farm - EXPORT	1.013	1.005	1.015	1.007	1.013
715	Coldham Wind Farm - EXPORT	0.996	0.995	0.997	0.995	0.998
716	Scroby Sands - EXPORT	1.000	1.000	1.000	1.000	1.000
717	Stags Holt Wind Farm - EXPORT	1.001	0.999	1.002	0.999	1.002
718	Thetford Pwr Stn - EXPORT	1.040	1.013	1.032	1.016	1.029
719	Br. Sugar Wissington - EXPORT	1.003	0.995	1.002	0.996	1.005
720	NR Colchester - EXPORT	1.032	1.006	1.009	1.009	1.006
721	NR Crowlands - EXPORT	1.000	1.002	1.001	1.001	1.001
722	NR Dunton - EXPORT	1.004	1.002	1.003	1.002	1.001
723	NR Manningtree - EXPORT	1.023	1.006	1.008	1.006	1.011
724	NR Norwich - EXPORT	1.018	1.015	1.016	1.014	1.015
725	NR Rayleigh - EXPORT	1.018	1.015	1.016	1.014	1.015
726	NR Shenfield - EXPORT	1.004	1.001	1.002	1.002	1.003
727	NR Southend - EXPORT	1.009	1.004	1.006	1.004	1.004
728	NR Springfield - EXPORT	1.002	1.001	1.001	1.000	1.001
729	NR Stowmarket - EXPORT	1.005	1.006	1.002	1.001	1.005
730	Mingay Solar Farm - EXPORT	1.012	1.003	1.005	1.006	1.006
731	North Norfolk SF - EXPORT	1.066	1.039	1.055	1.035	1.053
732	Stowbridge Solar Farm - EXPORT	1.063	1.001	1.003	1.006	1.003
733	Port of Tilbury - EXPORT	1.002	1.001	1.001	1.001	1.002
734	Bradwell Wind farm - EXPORT	1.005	0.994	1.000	0.993	1.000
735	Burnhouse Solar - EXPORT	1.018	1.009	1.012	1.009	1.012
736	Cotton Wind farm - EXPORT	1.010	1.000	1.006	1.001	1.005
737	Earls hall Farm - EXPORT	1.039	1.012	1.029	1.015	1.027
738	Glass Moor II Wind farm - EXP	1.016	1.006	1.017	1.008	1.015
739	NR Sundon - EXPORT	1.018	1.015	1.016	1.014	1.015
740	NR Tottenham - EXPORT	1.018	1.015	1.016	1.014	1.015
741	NR Ugley - EXPORT	1.018	1.015	1.016	1.014	1.015
742	Wadlow Wind farm - EXPORT	0.996	0.993	0.994	0.991	0.994
743	Whitemill Wind farm - EXPORT	1.001	0.998	1.002	0.998	1.002
744	Abbots Ripton SF - EXPORT	1.011	1.007	1.008	1.006	1.008
745	Bay Farm Solar - EXPORT	1.049	1.027	1.035	1.026	1.036
746	Biggleswade WF - EXPORT	1.014	1.002	1.009	0.999	1.008
747	Broxted Solar Farm - EXPORT	1.034	1.011	1.017	1.015	1.017
748	Burnhouse Wind - EXPORT	1.018	1.007	1.016	1.009	1.014
749	Cantelupe Solar Farm - EXPORT	1.015	1.008	1.009	1.009	1.011
750	Chediston Hall - EXPORT	1.014	1.009	1.013	1.003	1.014
751	Dairy House Solar Farm - EXPORT	1.032	1.011	1.017	1.008	1.021
752	Double Back Lane - EXPORT	1.017	1.011	1.013	1.013	1.014
753	Drapers Farm Solar - EXPORT	1.006	1.002	1.004	1.003	1.004
754	Egmere Airfield SF - EXPORT	1.019	1.001	1.007	1.008	1.008
755	Ellough Solar Farm - EXPORT	1.023	1.007	1.011	1.010	1.011
756	Euston Estate - EXPORT	1.025	1.018	1.022	1.010	1.025
757	Eye Airfield Wind Farm - EXPORT	1.025	1.007	1.007	1.008	1.017
758	Hardingham Hall - EXPORT	1.040	1.025	1.026	1.023	1.026

LLFC	Site	Period 1	Period 2	Period 3	Period 4	Period 5
759	Highfields Solar - EXPORT	1.038	1.024	1.032	1.023	1.036
760	Lackford Solar Farm - EXPORT	1.045	1.000	1.030	1.020	1.028
761	Beckham Hall - EXPORT	1.011	1.005	1.004	1.004	1.009
762	Hall Farm - EXPORT	1.014	1.004	1.009	1.008	1.005
763	Lexham Farm - EXPORT	1.014	1.002	1.006	1.007	1.006
764	Nova Scotia - EXPORT	1.001	0.996	0.997	1.000	0.997
765	Meadow Farm - EXPORT	1.011	1.006	1.009	1.007	1.009
775	Stratton Hall Solar - EXPORT	1.041	1.022	1.027	1.009	1.030
776	Reydon Solar Farm - EXPORT	1.002	1.002	1.002	1.001	1.002
777	Parham Airfield - EXPORT	1.028	1.011	1.019	1.008	1.022
778	Sprigs Solar Farm - EXPORT	1.012	1.007	1.009	1.006	1.008
779	Weston Airfield - EXPORT	1.053	1.022	1.046	1.027	1.039

CVA site specific LLFs						
MSID	Site	Period 1	Period 2	Period 3	Period 4	Period 5
1413	Norwich Main SGT 1 and 2	0.999	1.000	1.000	1.000	1.000
1414	Norwich Main SGT 3 and 4	0.999	1.000	0.999	1.000	1.000
1440	Amersham/Ilmer	1.005	1.003	1.004	1.003	1.004
7006	Peterborough Power Station	1.014	1.005	1.011	1.011	1.010
2035	WPD Stamford	1.012	1.007	1.009	1.008	1.009
1419	Sundon	1.000	1.000	1.000	1.000	1.000
7044	King's Lynn Power Station	1.008	1.000	1.003	1.005	1.006
7074	Enfield Energy Centre	1.052	1.040	1.046	1.035	1.041
7111	Great Yarmouth Power Station	1.000	1.000	0.997	0.995	0.998
7277	Gunfleet Sands 33kV	0.946	0.976	0.952	0.965	0.956

Annex 6 - New Designated EHV Properties. Addendum to Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Eastern Power Networks - Effective between 1/4/2016 and 31/3/2017 - Final new designated EHV charges														
Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
EDCM import 1			EDCM export 1											
EDCM import 2			EDCM export 2											
EDCM import 3			EDCM export 3											
EDCM import 4			EDCM export 4											
EDCM import 5			EDCM export 5											
EDCM import 6			EDCM export 6											
EDCM import 7			EDCM export 7											
EDCM import 8			EDCM export 8											
EDCM import 9			EDCM export 9											
EDCM import 10			EDCM export 10											

Eastern Power Networks - Effective between 1/4/2016 and 31/3/2017 - Final new designated EHV line loss factors																
Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5
EDCM Import 1			EDCM Export 1													
EDCM Import 2			EDCM Export 2													
EDCM Import 3			EDCM Export 3													
EDCM Import 4			EDCM Export 4													
EDCM Import 5			EDCM Export 5													
EDCM Import 6			EDCM Export 6													
EDCM Import 7			EDCM Export 7													
EDCM Import 8			EDCM Export 8													
EDCM Import 9			EDCM Export 9													
EDCM Import 10			EDCM Export 10													

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.