

Appendix G Summary

Please note that the information provided here is correct as of the date and time uploaded. Responses are updated on a monthly basis and are intended to be indicative only.

Grid Supply Point	Part 1 (MW)	Part 2 (MW)	Part 3 (MW)	Part 4 (MW)	Part 5 (MW)	Total Aggregated Developer Capacity (MW)	Connection Asset Reverse Power Limits (MVA)	Fault Level headroom (kA)	Appendix G date
Beddington	73.44	47	N/A	N/A	60.04	180.44	480	2.6	November 2021
Bolney	1172.135	N/A	N/A	N/A	N/A	473.6	895.015	2.5	November 2021
Canterbury	401.45	N/A	N/A	N/A	N/A	108	240	2	November 2021
Chessington	N/A	N/A	N/A	N/A	N/A	145	240	3	November 2021
Kemsley	88.7	342.9	N/A	N/A	50	431.7	237	3	November 2021
Kingsnorth	48.6	127.6	N/A	N/A	82.4	258.6	240	3	November 2021
Ninfield	537.997	N/A	N/A	N/A	N/A	398.372	480	1.5	November 2021
Northfleet	107.25	452.7	N/A	N/A	0	403.46	480	3.25	November 2021
Sellindge	244.15	N/A	N/A	N/A	N/A	176.9	240	2	November 2021
West Weybridge	11.8	74	N/A	N/A	47.977	105.79	360	2.8	November 2021
Richborough	606.33	N/A	N/A	N/A	N/A	120.9	240	2.7	November 2021

Part 1 – Existing Embedded Power Stations connected to the Distribution System

Part 2 – Developer Capacity for Relevant Embedded Power Stations connected and to be connected to the Distribution System where Site Specific Requirements (as specified in Clause 11 of the Bilateral Connection Agreement) shall apply.

Part 3 – Developer Capacity subject to Interim Restrictions on Availability (as specified in Clause 12 of the Bilateral Connection Agreement), the Site Specific Requirements (as specified in Clause 11 of the Bilateral Connection Agreement) and the requirements of Appendix D shall apply.

Part 4 – Developer Capacity for Relevant Embedded Power Stations to be connected to the Distribution System following completion of works (as specified in the Construction Agreement) and Site Specific Requirements (as specified in Clause 11 of the Bilateral Connection Agreement) shall apply.

Part 5 - Materiality & Wider System Limits